

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

FOR OFFICE USE				
ET	FE	UC	SE	

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry hole		5. LEASE DESIGNATION & SERIAL NO. fee	
2. NAME OF OPERATOR Hayes Petroleum Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 884, Rangely, CO 81648		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 435' fnl, 1080' fwl At proposed prod. zone		8. FARM OR LEASE NAME University of Texas	
14. PERMIT NO. 89-1161		9. WELL NO. 51	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5282' GL		10. FIELD AND POOL, OR WILDCAT Rangely, Mancos	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNW/5/1N/102W/6th PM	
		12. COUNTY Rio Blanco	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work

\* Must be accompanied by a cement verification report.

API# 103094100

This well made water from the producing fracture. Extensive testing was done to see if the water contamination could be pumped off but no decrease in water or increase in oil was obtained in the two-month period. We propose to plug this well by setting a 10-sack cement-plug at 1296', the T.D. and producing zone, filling the hole above the plug with shale cuttings and sand, and setting a fifteen sack plug at the surface with a properly marked dry hole marker in place.

RECEIVED

JUN 14 1990



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COLO. OIL & GAS CONS. COMM.

19. I hereby certify that the foregoing is true and correct

PRINT Diana Grunig

303-675-8491

SIGNED

TITLE

Geologist

DATE

6-10-90

(This space for Federal or State office use)

APPROVED BY

TITLE

Sr. Engr.

DATE

6/15/90

CONDITIONS OF APPROVAL, IF ANY:

05-103-9410