OGCC FORM 5
R(8/89)

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
Submit 1 copy

FOR OFFICE USE
ET | FE | LC | SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL ☐ OIL ☐ GAS ☐ COALBED METHANE ☒ DRY ☐ INJECTION ☐ OTHER

1. OPERATOR: Hayes Petroleum Company, Inc. PHONE: 303-675-8491
ADDRESS: P. O. Box 884, Rangely, CO 81648

6. TYPE OF COMPLETION ☐ COMMINGLED ☒ NEW WELL ☐ MULTIPLE COMPLETION ☐ RECOMPLETION (DATE STARTED _____)

2. DRILLING CONTRACTOR: Hayes Petroleum Company, Inc. PHONE: 303-675-8491

7. FEDERAL/INDIAN OR STATE LEASE NO.: fee

8. IF INDIAN, ALLOTTEE OR TRIBE NAME:

3. LOCATION OF WELL *(Footages from section lines)*
435' FNL, 1080' FWL
At surface
At top prod. interval reported below.
At total depth

4. ELEVATIONS KB _____ GR 5282'

9. WELL NAME AND NUMBER: Univ. of Texas 51

10. FIELD OR WILDCAT: Rangely Mancos

11. QTR. QTR. SEC. T. R. AND MERIDIAN: NWNW/5/1N/102W/6th PM

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO.	13. API NO.	14. SPUD DATE	15. DATE TD REACHED	16. DATE COMPL.	17. COUNTY	18. STATE
89-1161,	05 103094100	12-26-89	12-29-89	☒ D&A 2-28-90 ☐ READY TO PROD	Rio Blanco	CO.

19. TOTAL DEPTH		20. PLUG BACK TOTAL DEPTH		21. DEPTH BRIDGE PLUG SET	
MD	TVD 1296,	MD	TVD none	MD none	TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN *(Submit copy of each)*: none

23. WAS WELL CORED? NO ☒ YES ☐ *(Submit Analysis)*
WAS DST RUN? NO ☒ YES ☐ *(Submit Report)*

24. CASING & LINER RECORD *(Report all strings set in well)*

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
7"	23#	8 5/8"	0'	24'	n/a	1 yard ready-mix		surface

25. TUBING RECORD - *Please Specify # of Strings* _____

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
n/a								

26. PRODUCING INTERVALS — 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

	FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)	none						
B)							
C)							
D)							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
none	

RECEIVED
JUN 14 1990
COLO. OIL & GAS CONS. COMM

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
	Jan/Feb	2 mo	→	5	0	200	40	n/a	bailing & pumping

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS
n/a	n/a	n/a	→	.1	0	3:33		to be plugged

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
n/a			→						

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS
			→					

00039485

COMPLETE AND SIGN BACK PAGE

6-15-90

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
n/a									

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
n/a									

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS

30. PLEASE ATTACH AN 8½" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
MancosShale	0'	1296,	dark gray shale	n/a	

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

This well was tested for two months without the water drying up.

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS *(1 full set req'd)*
2. GEOLOGIC REPORT
3. WELLBORE SKETCH *(See #27)*
4. DST REPORT
5. DIRECTIONAL SURVEY
6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
7. CORE ANALYSIS
8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana Grunig

PRINT _____ TITLE Geologist DATE 6-10-90