

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

RECEIVED

APR 28 1975



00046567

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>							
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>					
2. NAME OF OPERATOR DELANEY PETROLEUM CO.						5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
3. ADDRESS OF OPERATOR 695 East 27th St., Long Beach, CA 90806						7. UNIT AGREEMENT NAME						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1000' EWL, 150' S of GL, of Lot 5, Sec 4 At top prod. interval reported below Same At total depth Same						8. FARM OR LEASE NAME Getty - AMOCO						
14. PERMIT NO. 72-337						9. WELL NO. 23						
DATE ISSUED 4/11/75						10. FIELD AND POOL, OR WILDCAT Rangely - Mancos						
15. DATE SPUDDED 4/12/75						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S4, T1N, R10W, 6th						
16. DATE T.D. REACHED 4/19/75						12. COUNTY Rio Blanco						
17. DATE COMPL. (Ready to prod.) 4/21/75 (Plugged & Abandoned)						13. STATE Colo.						
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5182 Gr						19. ELEV. CASINGHEAD 5185'						
20. TOTAL DEPTH, MD & TVD 2115'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS 2115'				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Mancos Shale - 2000' to 2112'								25. WAS DIRECTIONAL SURVEY MADE No Old hole was Straight				
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)						
28. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED			
10-3/4		45#		40'		12-1/2		To Surface	None			
2 7/8		32#		124'		9		"	"			
29. LINER RECORD					30. TUBING RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)					
NONE					2-3/8	2000'						
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
					DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION												
DATE FIRST PRODUCTION 4/21/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Producing						
DATE OF TEST 4/21/75	HOURS TESTED 8	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2-1/2	GAS—MCF. None	WATER—BBL. 2-1/2	GAS-OIL RATIO None					
FLOW. TUBING PRESS.	CASING PRESSURE None	CALCULATED 24-HOUR RATE →	OIL—BBL. 3	GAS—MCF. None	WATER—BBL. 3	OIL GRAVITY-API (CORR.) 40						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY Jack K. Hillis					
35. LIST OF ATTACHMENTS												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												
SIGNED <i>Geo. E. McAllister</i>				TITLE Agent				DATE 4/25/75				
											DVR	✓
											FJP	✓
											HHM	✓
											JAM	✓
											JJD	✓
											CGH	✓
											CGM	✓

See Spaces for Additional Data on Reverse Side