

RECEIVED

OGCC FORM 5
REV. 7-64

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

APR 28 1975



00046567

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS

5. LEASE DESIGNATION AND SERIAL NO.
CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
DELANEY PETROLEUM CO.

3. ADDRESS OF OPERATOR
695 East 27th St., Long Beach, CA 90806

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1000' EWL, 150' S of GL, of Lot 5, Sec 4
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 72-337 DATE ISSUED 4/11/75

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Getty - AMOCO

9. WELL NO. 23

10. FIELD AND POOL, OR WILDCAT

Rangely - Mancos

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

S4, T1N, R102W, 6th

12. COUNTY Rio Blanco 13. STATE Colo.

15. DATE SPUDDED 4/12/75 16. DATE T.D. REACHED 4/19/75 17. DATE COMPL. (Ready to prod.) 4/21/75 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5182 Gr 19. ELEV. CASINGHEAD 5185'

20. TOTAL DEPTH, MD & TVD 2115' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Mancos Shale - 2000' to 2112'

25. WAS DIRECTIONAL SURVEY MADE No Old hole was Straight

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45#	40'	12-1/2	To Surface	None
9 7/8	32#	124'	9	"	"

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-3/8	2000'	--

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION DATE FIRST PRODUCTION 4/21/75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/21/75	8	-	→	2-1/2	None	2-1/2	None

FLOW. TUBING PRESS. CASING PRESSURE None CALCULATED 24-HOUR RATE → OIL—BBL. 3 GAS—MCF. None WATER—BBL. 3 OIL GRAVITY-API (CORR.) 40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Jack K. Hillis

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Geo. E. McAllister TITLE Agent DATE 4/25/75

DVR	✓
FJP	✓
HHM	✓
JAM	✓
JJD	✓
ECH	✓
CGM	✓

See Spaces for Additional Data on Reverse Side