



00046568

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

APR 11 1975

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CON. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Getty-Amoco

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Rangely-Mancos

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

S4-T1N-R102W, 6th

12. COUNTY

Rio Blanco

13. STATE

Colorado

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐REENTER AND OPERATE ☒

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

DELANEY PETROLEUM CO.

PHONE NO.

(213) 424-3611

3. ADDRESS OF OPERATOR

695 E. 27th St., Long Beach, CA 90806

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1000' ENL, 150'S of GL, of Lot 5, Sec 4

At proposed prod. zone

Mancos

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 Mi from Rangely

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

1000'

16. NO. OF ACRES IN LEASE*

1200

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

150'

19. PROPOSED DEPTH

1925' 2110'

20. ROTARY OR CABLE TOOLS

Cable

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5182 Gr

22. APPROX. DATE WORK WILL START

April 15, 1975

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/2	10-3/4	45#	40'	To surface
9	7	32#	124'	"

* DESCRIBE LEASE

We propose to remove dry hole marker and drill out 10' of cement and shale to 135'; drill out plug at 135' to 235'. All surface pipe was left in hole, so the cement should be 50' below the bottom of the surface pipe. We then propose to drill out shale from 235' to a total depth of 2110'.

Original API Number was 05-103-7443

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

TITLE

Agent

DATE

April 7, 1975

(This space for Federal or State Office use)

PERMIT NO.

72-337

APPROVAL DATE

DIRECTOR

APPROVED BY

M. Rogers

TITLE

OIL & GAS, COM.

DATE

APR 11 1975

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05-103-7443