

**OIL AND GAS CONSERVATION COMMISSION**  
DEPARTMENT OF NATURAL RESOURCES  
**OF THE STATE OF COLORADO**

RECEIVED

MAY 30 1972



00046560

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Abandoned

2. NAME OF OPERATOR DELANEY PETROLEUM CO.

3. ADDRESS OF OPERATOR 695 E. 27th St., Long Beach, CA 90806

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 100' EWL, 150' s of GL of Lot 5, Sec 4  
At top prod. interval reported below \_\_\_\_\_  
At total depth Same

14. PERMIT NO. 72-337 DATE ISSUED 5/9/72

5. LEASE DESIGNATION AND SERIAL NO. \_\_\_\_\_  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_  
7. UNIT AGREEMENT NAME \_\_\_\_\_  
8. FARM OR LEASE NAME Getty-AMCO  
9. WELL NO. 23  
10. FIELD AND POOL, OR WILDCAT Rangely - Mancos  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S4-T1N-R102W, 6th

12. COUNTY Rio Blanco 13. STATE COLO.

15. DATE SPUDDED 5/10/72 16. DATE T.D. REACHED 5/24/72 17. DATE COMPL. (Ready to prod. or Plug & Abd.) --- 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5182 Gr 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 2112 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE Yes  No  (See reverse side)

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45#	40'	12-1/2"	To Surface	None
9"	32#	185'	10-5/8"	"	"

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>5/24/72</u>							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Geo. B. McAllister TITLE Agent DATE May 25, 1972

