



00046538

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

AUG 7 1975



COLORADO OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Getty-AMOCO

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Rangely - Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S4, TIN, R102W, 6th

12. COUNTY

Rio Blanco

13. STATE

Colo

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL

DEEPEN

REENTER AND OPERATE

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

DELANEY PETROLEUM CO.

PHONE NO. (213) 424-3611

3. ADDRESS OF OPERATOR

695 E. 27th St., Long Beach, CA 90806

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

500' N of S Line and 500' E of W Line of Lot 5, Sec 4, TIN,

At proposed prod. zone R102W, 6th PM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

4-1/2 Miles from Rangely

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

500'

16. NO. OF ACRES IN LEASE\*

1200

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1000'

19. PROPOSED DEPTH

2200' ✓

20. ROTARY OR CABLE TOOLS

Cable ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5160 Gr

22. APPROX. DATE WORK WILL START

Soon as approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/2	10-3/4	45#	40'	Cement to surface
9	7	32#	130'	" "

\* DESCRIBE LEASE All open rocky, uninhabited rough hilly - Scattered oil wells to the north of location.

Blanket

DVR	
FJP	✓
HHM	
JAM	
JJD	✓
CSJ	

ck. 1514

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED [Signature] TITLE Agent

DATE Aug. 5, 1975

(This space is for local or State Office use)

PERMIT NO. 75 703 APPROVAL DATE \_\_\_\_\_

APPROVED BY D.V. Rogers TITLE DIRECTOR DATE AUG 8 1975

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER  
05 103 7741

75-703