

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403900322

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1099 18TH STREET SUITE 1500

City: DENVER State: CO Zip: 80202

4. Contact Name: Randy Thweatt

Phone: (303) 228-4000

Fax:

Email: denverregulatory@chevron.onmicrosoft.com

5. API Number 05-123-48905-00

7. Well Name: Borys

8. Location: QtrQtr: SENW Section: 22 Township: 4N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: C22-775

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 05/17/2024 End Date: 06/01/2024 Date this Formation was Completed: 08/05/2024
Perforations Top: 7321 Bottom: 19796 No. Holes: 1692 Hole size: 0.38 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara completed with 685 bbls 28% HCL, 586,461 bbls slurry, 20,247 bbls recycled water, 21,940,183 lb 40/140.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 607393 Max pressure during treatment (psi): 8700
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.92
Total acid used in treatment (bbl): 685 Number of staged intervals: 52
Recycled or Reused Fluids used in treatment (bbl): 20247 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 586461 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 21940183

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

08/10/2024 Hours: 24 Bbl oil: 613 Mcf Gas: 1880 Bbl H2O: 403
Date Calculated 24 hour rate: Bbl oil: 613 Mcf Gas: 1880 Bbl H2O: 403 GOR: 3067
Test Method: Flowing Casing PSI: 2810 Tubing PSI: 1993 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 42
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7120 Tbg setting date: 07/30/2024 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is Sec 22, T4N R64W: 2441' FNL, 1006' FWL

Drilling Beyond the Unit Boundary Setback:

1. Bottom perf interval 491' FNL, 999' FWL, Section 10, T4N, R64W
2. This well is a cemented monobore, the wellbore is physically isolated with cement.
3. None of the wellbore beyond the setback was completed.

This well did not flowback, the well went straight to the production facility.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kim Bauer
Title: Regulatory Analyst II Date: _____ Email: kimberlybauer@chevron.com

ATTACHMENT LIST

Att Doc Num	Name
403908377	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)