

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/03/2024

Submitted Date:

09/03/2024

Document Number:

715500610

**FIELD INSPECTION FORM**Loc ID 335713 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

23 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290091	WELL	PR	01/01/2024	GW	103-11009	FREEDOM UNIT 297-17A8	PR
290092	WELL	PR	01/01/2024	GW	103-11008	FREEDOM UNIT 297-17A4	PR
290093	WELL	PR	07/01/2013	GW	103-11007	FREEDOM UNIT 297-17A5	PR
290094	WELL	PR	06/01/2024	GW	103-11006	FREEDOM UNIT 297-17A3	PR
290095	WELL	SI	08/01/2023	GW	103-11005	FREEDOM UNIT 297-17A7	SI
290096	WELL	PR	01/01/2024	GW	103-11004	FREEDOM UNIT 297-17A6	PR
290097	WELL	PR	01/01/2024	GW	103-11003	FREEDOM UNIT 297-17A9	PR
290098	WELL	PR	01/01/2024	GW	103-11002	FREEDOM UNIT 297-17A1	PR
290099	WELL	PR	01/01/2024	GW	103-11001	FREEDOM UNIT 297-17A2	PR

**General Comment:**

#### ECMC Inspection Report Summary

On Tuesday, 09/03/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance LLC on the Freedom Unit-297 17-A pad, Location #335713, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Well signs inadequate.
2. Relief riser unprotected.
3. Unused equipment open to wildlife.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Signs missing required information		
Corrective Action:	When no associated Tank battery is present at the Oil and Gas Location, the following information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Well; Well name(s) and API number(s); The legal location of the Well(s) including the quarter/quarter section.	Date:	10/04/2024
Type	CONTAINERS		
Comment:	Chemical tank on containment		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Chemical pump station not hooked up and in use.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	09/19/2024

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	OTHER		
Comment:	Chemical tank and pump boxes. Corral panels.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Livestock fence and barbed wire		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Other	# 3		
Comment:	Chemical pump stations. 1 box not hooked up and open to wildlife.		
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	09/14/2024
Type: Flow Line	# 2		
Comment:	Manifolds between wellheads and separator building.		
Corrective Action:		Date:	

Type: Gas Meter Run	# 2		
Comment:	Bulk and test meter		
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment:	Surface and Intermediate casing		
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	Bulk unit and test unit. Relief riser missing protective cap.		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	09/19/2024
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on containment		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:			
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	290091	Type:	WELL	API Number:	103-11009	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	June 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	290092	Type:	WELL	API Number:	103-11008	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	June 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	290093	Type:	WELL	API Number:	103-11007	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	June 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	290094	Type:	WELL	API Number:	103-11006	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	June 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	290095	Type:	WELL	API Number:	103-11005	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:	<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:	Shut In - 8/1/23 June 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	290096	Type:	WELL	API Number:	103-11004	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	June 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	290097	Type:	WELL	API Number:	103-11003	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	June 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	290098	Type:	WELL	API Number:	103-11002	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	June 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	290099	Type:	WELL	API Number:	103-11001	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	June 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

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Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Berms						
		Drains				
		Ditches				
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	291419	1433691	
	291419	1433691	

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500612	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6692096">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6692096</a>