

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/29/2024

Submitted Date:

09/03/2024

Document Number:

708302668**FIELD INSPECTION FORM**Loc ID 335471 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290376	WELL	SI	04/01/2024	GW	045-14094	AP 44-15-695	SI
290377	WELL	SI	04/01/2024	GW	045-14095	AP 543-15-695	SI

General Comment:**CECMC Inspection Report Summary**

On 8/29/2024 at approximately 12:20, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, AP-66S95W/15SESE at Location ID #335471 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Damaged fencing at wellheads and tank battery
- 2) Trash on location
- 3) Open-ended load line at tank battery
- 4) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:	Trash on location.		
Corrective Action:	Remove trash to comply with Rule 606.	Date:	09/10/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Damaged fencing around wellheads.		
Corrective Action:	Repair fencing to comply with CECMC General Safety Rules.	Date:	09/17/2024
Type	TANK BATTERY		
Comment:	Damaged fencing around tank battery.		
Corrective Action:	Repair fencing to comply with CECMC General Safety Rules.	Date:	09/17/2024

Equipment:			corrective date
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance			
Metal	Adequate		Walls Sufficent		Base Sufficient		Adequate			
Comment:										
Corrective Action:									Date:	
Contents		#	Capacity	Type			Tank ID	SE GPS		
CONDENSATE		2	300 BBLS	HEATED STEEL AST				,		
Comment:		Open-ended load line on tank manifold.								
Corrective Action:		Secure equipment to comply with Rule 608.e.							Date:	09/08/2024

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	290376	Type:	WELL	API Number:	045-14094	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder:									
Comment: Last produced March 2024 per production report.									
Corrective Action: Date:									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	290377	Type:	WELL	API Number:	045-14095	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder:									
Comment: Last produced March 2024 per production report.									
Corrective Action: Date:									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Berms						
				Material Handling And Spill Prevention		
Compaction						
		Compaction				
Gravel						
		Rip Rap				
		Sediment Traps				
		Gravel				
Other	Fail					Transport of sediment off-site

Comment: Livestock have created a trail behind separators which is causing sediment to be transported offsite.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 09/18/2024

Pits: ☐ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	414579	1631106	

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708302669	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6691309