

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/27/2024

Submitted Date:

08/27/2024

Document Number:

695110208

FIELD INSPECTION FORM

Loc ID 322092 Inspector Name: Beardslee, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10754
Name of Operator: FOUR CORNERS ENERGY LLC
Address: 500 DALLAS STREET #1650
City: HOUSTON State: TX Zip: 77002

Findings:

- 8 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		dnr_ecmc_engineering@state.co.us	
,		irobets@americanhelium.us	
,		rhankins@americanhelium.us	
Demarco, Jaime		jdemarco@blm.gov	
Labowskie, Steve		steve.labowskie@state.co.us	
Gavito, Danielle	303-524-4651	dgavito@americanhelium.us	
,		JFulcher@bwenergyllaw.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208940	WELL	SI	01/01/2017	HE	033-06045	SQUAW CANYON-FEDERAL 2	SI

General Comment:

Location

Overall Good:

Signs/Marker:

Type	OTHER			
Comment:	PHOTO 1: WELL SIGN/ COMPANY NAME POST ON LOCATION IS INACCURATE AND EMERGENCY CONTACT NUMBERS ARE INVALID.			
Corrective Action:	UPDATE EMERGENCY CONTACT PHONE NUMBER AS SOON AS POSSIBLE AND POST CURRENT OPERATOR NAME PER RULE 605		Date:	10/27/2024

Emergency Contact Number:

Comment:	<input type="text"/>				
Corrective Action:	<input type="text"/>			Date:	<input type="text"/>

Good Housekeeping:

Type	WEEDS			
Comment:	PHOTO 7: WEEDS THROUGHOUT LOCATION HAVE NOT BEEN MAINTAINED.			
Corrective Action:	MAINTAIN WEEDS PER RULE 606.		Date:	09/07/2024

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type					corrective date
Type: Deadman # & Marked	# 4				
Comment:					
Corrective Action:				Date:	
Type: Bird Protectors	# 1				
Comment:					
Corrective Action:				Date:	
Type: Bradenhead	# 1				
Comment:	IS ACCESSABLE				
Corrective Action:				Date:	
Type: Plunger Lift	# 1				
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:	WELL IS SHUT IN				
Corrective Action:				Date:	
Type: Horizontal Heated Separator	#				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		37.645407,-108.995050
Comment: TANK ARE VENTING WITH NO PRESSURE RELIEF VALVE INSTALLED. SEE ATTACHED FLIR VIDEO.					
Corrective Action: Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9).					Date: 08/28/2024

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	400 BBLs	STEEL AST		37.645773,-104.990404
Comment:					
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: SHARES BERM WITH 2 210 BBL PRODUCED WATER TANK.				
Corrective Action:				Date:

Venting:		
Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:	
Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 208940 Type: WELL API Number: 033-06045 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: WELL WAS LAST PRODUCED OCT. 2016 AND THERE IS NO MIT ON FILE

Corrective Action: Submitted Form 21, or Form 6 must be approved by the corrective action date for any wellbore not demonstrating current mechanical integrity. Wells demonstrating mechanical integrity must accomplish production without the use of mechanical intervention per rule 417.b. 10 day notice via form 42 is required for all MIT's.

Date: 09/07/2024

BradenHead

Date of Last Brhd Test: 12/12/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
THIS IS A FOLLOW UP TO INSP. DOC #687904902, IT APPEARS CA'S HAD BEEN ADDRESSED HOWEVER THE WEEDS HAVE BECOME AN ISSUE AGAIN.	beardslt	08/27/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403902995	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6684525
695110209	FLIR VIDEO	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6684505
695110210	INSP. PHOTOS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6684506