

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/27/2024

Submitted Date:

08/27/2024

Document Number:

695110202**FIELD INSPECTION FORM**Loc ID 432377 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10754Name of Operator: FOUR CORNERS ENERGY LLCAddress: 500 DALLAS STREET #1650City: HOUSTON State: TX Zip: 77002**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_ecmc_engineering@state.co.us	
,		rhankins@americanhelium.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Demarco, Jaime		jdemarco@blm.gov	
,		JFulcher@bwenerylaw.com	
,		irobets@americanhelium.us	
Gavito, Danielle	303-524-4651	dgavito@americanhelium.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
432376	WELL	SI	10/01/2015	OW	033-06174	Pinto 1-7	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	PHOTO 1: WELL SIGN/ COMPANY NAME POST ON LOCATION IS INACCURATE AND EMERGENCY CONTACT NUMBERS ARE INVALID.		
Corrective Action:	UPDATE EMERGENCY CONTACT PHONE NUMBER AS SOON AS POSSIBLE AND POST CURRENT OPERATOR NAME PER RULE 605.	Date:	10/27/2024

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	PHOTO 2,3,5,7,8 & 9: WEEDS HAVE NOT BEEN MAINTAINED THROUGHOUT LOCATION.		
Corrective Action:	MAINTAIN WEEDS PER RULE 606.	Date:	09/07/2024
Type	UNUSED EQUIPMENT		
Comment:	PHOTO 9: UNUSED EQUIPMENT THE WELLHEAD (1" RISER NEAR WELLHEAD). PHOTO 10: UNUSED EQUIPMENT TO THE WEST OF CRUDE OIL TANK BATTERY 2-3" RISERS AND 1-2" RISERS).		
Corrective Action:	REMOVE UNUSED RISERS PER RULE 606.	Date:	09/27/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Other	#		
Comment:	WELLHEAD/ PACKING IS LEAKING GAS FROM WELL, SEE ATTACHED FLIR VIDEO.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: 09/13/2024
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
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CRUDE OIL	3	400 BBLs	STEEL AST		37.654567,-104.986198	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:	NOTE: THE LINER IS UNCOVERED IN SOME AREAS, LINER SHOULD BE COVERED TO ENSURE LINER INTEGRITY.					
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities										
Facility ID:	432376	Type:	WELL	API Number:	033-06174	Status:	SI	Insp. Status:	SI	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:		WELL HAS BEEN SHUT IN SINCE OCT. 2015 AND HAS NO MIT'S ON FILE								
Corrective Action:		Submitted Form 21, or Form 6 must be approved by the corrective action date for any wellbore not demonstrating current mechanical integrity. Wells demonstrating mechanical integrity must accomplish production without the use of mechanical intervention per rule 417.b. 10 day notice via form 42 is required for all MIT's.					Date:			09/07/2024
BradenHead										
Date of Last Brhd Test:		12/12/2023		Annual Brhd Completed?		Yes				
Last Brhd Test Results		Initial Surf Csg Pressure:		0		Fluid Type:		NONE		
		End Surf Csg Pressure:		0						
Comment:										
Corrective Action:							Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Compaction	Pass			
Compaction	Pass	Culverts	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403902993	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6684523
695110203	INSP. PHOTOS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6684501
695110204	FLIR VIDEO	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6684502