

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/26/2024

Submitted Date:

08/26/2024

Document Number:

695110199**FIELD INSPECTION FORM**Loc ID 322103 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10754Name of Operator: FOUR CORNERS ENERGY LLCAddress: 500 DALLAS STREET #1650City: HOUSTON State: TX Zip: 77002**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Demarco, Jaime		jdemarco@blm.gov	
,		rhankins@americanhelium.us	
Gavito, Danielle	303-524-4651	dgavito@americanhelium.us	
,		irobets@americanhelium.us	
Labowskie, Steve		steve.labowskie@state.co.us	
,		JFulcher@bwenergyllaw.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208971	WELL	SI	10/01/2017	GW	033-06076	HUGUS FEDERAL 1	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	PHOTO 5: NFPA PLACKARD IS BURNT AND IS BARELY LEDGIBLE.		
Corrective Action:	POST NFPA PLACARDS PER RULE 605.	Date:	09/07/2024

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Good Housekeeping:

Type	WEEDS		
Comment:	PHOTO 6: WEEDS AROUND LOCATION HAVE NOT BEEN MAINTAINED.		
Corrective Action:	MAINTAIN WEEDS PER RULE 606.	Date:	09/07/2024

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:				corrective date
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	IS ACCESSABLE			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		37.649206,-104.972570
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent		Base Sufficent	Adequate	
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Comment:		SHARES BERM WITH CRUDE OIL TANK				
Corrective Action:						Date:
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	208971	Type:	WELL	API Number:	033-06076	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:		<input type="checkbox"/> Shut In		<input checked="" type="checkbox"/> Temporarily Abandoned		Reminder:			
Comment:		<div>Well shut in 4/2016. No MIT on record. Well was found in state of Temporary Abandonment. Well TA longer than 6 months with no Form 4 submitted Well is overdue for Mechanical Integrity Test (MIT). MIT require 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Well can only be returned to SI status if it has produced (without mechanic intervention) within 2 years per Rule 319.b.</div>							
Corrective Action:		<div>Submit Form 4 as directed by Rule 319.b Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per Rule 326 and 208. THIS IS THE SECOND NOTICE FOR THIS CORRECTIVE ACTION IMMEDIATE ACTION IS REQUIRED.</div>						Date:	
BradenHead									
Date of Last Brhd Test:		12/12/2023		Annual Brhd Completed?		Yes			
Last Brhd Test Results		Initial Surf Csg Pressure:		0		Fluid Type:		NONE	
		End Surf Csg Pressure:		0					
Comment:									
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
THIS IS A FOLLOW UP TO INSP DOC #693802532. THE CA FOR SIGN HAS BEEN ADDRESSED HOWEVER THE CORRECTIVE ACTION FOR NO MIT HAS NOT BEEN ADDRESSED AND IMMEDIATE ACTION IS REQUIRED.	beardslt	08/26/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403902992	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6684522
695110200	INSP. PHOTOS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6684500