

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/25/2024

Submitted Date:

08/25/2024

Document Number:

695110180**FIELD INSPECTION FORM**Loc ID 322102 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10754Name of Operator: FOUR CORNERS ENERGY LLCAddress: 500 DALLAS STREET #1650City: HOUSTON State: TX Zip: 77002**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gavito, Danielle	303-524-4651	dgavito@americanhelium.us	
Labowskie, Steve		steve.labowskie@state.co.us	
,		dnr_ecmc_engineering@state.co.us	
,		JFulcher@bwenergylaw.com	
,		irobets@americanhelium.us	
,		rhankins@americanhelium.us	
Demarco, Jaime		jdemarco@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208967	WELL	SI	01/01/2017	GW	033-06072	RANGER FEDERAL 12-17	SI

General Comment:

Location				
Lease Road:				
	Type	Access		
	comment:	WEEDS ALONG ROW NOT MAINTAINED.		
	Corrective Action:	MAINTAIN WEEDS PER RULE 606.	Date:	09/06/2024
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
	Type	TANK LABELS/PLACARDS		
	Comment:	PHOTO 5: NFPA, CONTENTS AND CAPACITY SIGN HAVE FADED OR DETERIORATED. PHOTO 6: NFPA AND CAPACITY STICKER ARE FADING AND WILL NEED REPLACED SOON.		
	Corrective Action:	POST NFPA PLACARD, CONTENTS AND CAPACITY PER RULE 605.	Date:	09/06/2024
	Type	OTHER		
	Comment:	PHOTO 1: WELL SIGN/ COMPANY NAME POST ON LOCATION IS INACCURATE AND EMERGENCY CONTACT NUMBERS ARE INVALID.		
	Corrective Action:	UPDATE EMERGENCY CONTACT PHONE NUMBER AS SOON AS POSSIBLE AND POST CURRENT OPERATOR NAME PER RULE 605.	Date:	10/26/2024
Emergency Contact Number:				
	Comment:	<input style="width: 100%;" type="text"/>		
	Corrective Action:	<input style="width: 100%;" type="text"/>		
		Date: <input style="width: 100%;" type="text"/>		
Good Housekeeping:				
	Type	WEEDS		
	Comment:	PHOTO 2: LOCATION/ WEEDS ARE NOT MAINTAINED. PHOTO 3: WELLHEAD AND EQUIPMENT/ WEEDS AROUND WELLHEAD NOT MAINTAINED		
	Corrective Action:	MAINTAIN WEEDS THROUGHOUT LOCATION PER RULE 606.	Date:	09/06/2024
	Type	WEEDS		
	Comment:	PHOTO 4: WELLHEAD AND EQUIPMENT/ WEEDS ON AND INSIDE TANK BATTERY BERMS.		
	Corrective Action:	REMOVE ALL WEEDS ON AND INSIDE BERMS PER RULE 606.	Date:	09/06/2024
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No <input type="checkbox"/>				
	Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?				
Equipment:				
				corrective date
Type:	Bradenhead	# 1		
	Comment:	IS ACCESSABLE		
	Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		37.636095,-104.973243
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 208967 Type: WELL API Number: 033-06072 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Well shut in 11/2016. No MIT on record.
Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. THIS IS THE SECOND NOTICE FOR THIS CORRECTIVE ACTION, IMMEDIATE ACTION IS REQUIRED.

Date: _____

BradenHeadDate of Last Brhd Test: 12/12/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
THIS IS A FOLLOW UP TO INSP. DOC #693802535, CA HAS NOT BEEN ADDRESSED SEE PRODUCTION SECTION FOR DETAILS.	beardslt	08/25/2024

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403902987	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6684518
695110189	insp. photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6684495