

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/26/2024

Submitted Date:

08/26/2024

Document Number:

715500583**FIELD INSPECTION FORM**Loc ID 313419 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 77900Name of Operator: SHAWNEE OIL DEVELOPMENT CO INCAddress: P O BOX 300City: KEVIN State: MT Zip: 59454**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments8 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Hawkins, Jim	(406) 873-5277	jhawkins@bresnan.net	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Neidel, Kris	(970) 846-5097	kris.neidel@state.co.os	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223623	WELL	PR	09/01/2023	OW	081-60020	USA SHAW 19	PR

General Comment:

ECMC Inspection Report Summary

On Monday, 08/26/2024, Inspector Kirby Burchett, performed a follow up inspection at Shawnee Oil Development Inc. on the USA Shaw #19 well, Location #313419, in Moffat County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. # 715500014 on 5/13/24. Compliance Inspector received notification from Operator on June 17, 2024 that a contractor had been hired and would address observed compliance issues when their scheduling allowed. The following Corrective Actions are unresolved and original due dates remain:

1. Missing tank labels. Original due date, 5/24/24.
2. Incomplete sign at wellhead. Original due date, 6/14/24.
3. Incomplete sign at tank battery. Original due date, 6/14/24.
4. No above ground access to Bradenhead. Original due date, 5/24/24.
5. Oil seepage roughly 20' from wellhead. Original due date, 5/29/24.

****Impacted soil partially removed then covered up. Contact ECMC EPS for reporting and cleanup.****

6. Leaking union on flowline at wellhead. Original due date, 5/29/24.
7. Tank berm maintenance inadequate. Original due date, 6/3/24.
8. Unmarked anchor. Original due date, 5/28/28.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Sign at tank battery missing required information		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: 06/14/2024
Type	WELLHEAD		
Comment:	Sign at wellhead inadequate		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.		Date: 06/14/2024
Type	TANK LABELS/PLACARDS		
Comment:	Tanks missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: 05/24/2024

Emergency Contact Number:

Comment: 406-873-5277

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD		
Comment:	Oily waste seep 20' +/- West of cellar. Impacted soil partially removed then covered with new soil.		
Corrective Action:	Seep is not localized staining. Contact ECMC EGS staff for reporting and cleanup. Kris Neidel. (970) 846-5097. kris.neidel@state.co.us		Date: 07/26/2024

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Livestock and barbed wire		
Corrective Action:			Date:

<u>Equipment:</u>			corrective date
Type: Deadman # & Marked	# 3		
Comment:	Identified with flagging tape. 4th unmarked.		

Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date:	05/28/2024
Type: Other	# 1			
Comment:	Wellhead with cellar. Rod string clamped off. Leak on flowline.			
Corrective Action:	Repair leak		Date:	05/29/2024
Type: Bradenhead	# 0			
Comment:	Bradenhead inaccessible above ground level. Cellar left open. Appears Bradenhead may be tied into casing and tubing. Wellhead and valve below fluid in cellar. Unable to verify.			
Corrective Action:	Install appropriate fittings to allow Bradenhead visual inspection.		Date:	05/24/2024
Type: Flow Line	# 1			
Comment:	Above ground from wellhead to tank			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			
Comment:	37' x 45' unlined berm is questionable to hold 150% of 300 bbl tank capacity			
Corrective Action:	Repair or install berms or other secondary containment devices.			Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	223623	Type:	WELL	API Number:	081-60020	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	June 2024 Production Report								
Corrective Action:				Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment:		Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.				
Corrective Action:						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403901249	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6682413
715500584	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6682411