

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/28/2024

Submitted Date:

08/30/2024

Document Number:

693807685**FIELD INSPECTION FORM**Loc ID 333206 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10841Name of Operator: AMERICAN HELIUM OPERATING LLCAddress: 600 TRAVIS STREET SUITE 5050City: HOUSTON State: TX Zip: 77002**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gavito, Danielle	303-524-4651	dgavito@americanhelium.us	
Demarco, Jaime		jdemarco@blm.gov	
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256996	WELL	PR	03/01/2024	GW	113-06073	FOSSIL FEDERAL 2-19	PR
260195	WELL	SI	02/01/2024	GW	113-06083	FOSSIL FEDERAL 1-19	SI
266030	WELL	SI	10/01/2021	GW	113-06118	FOSSIL FEDERAL 4-19	SI

General Comment:

ECMC staff performed a routine field inspection on 8/28/2024.
 Issues were found requiring corrective action. See inspection text and photos for details.
 Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location**Lease Road:**

Type	Access		
comment:			
Corrective ActionL		Date:	
Type	Main		
comment:			
Corrective ActionL		Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Signs on meter housings		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign not legible Sign not updated to reflect current operator		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	09/30/2024

Emergency Contact Number:

Comment:	435-631-2239		
Corrective Action:		Date:	

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds around equipment and inside berms		
Corrective Action:	Comply with Rule 606	Date:	09/30/2024

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 8		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	100 BBLS	PBV STEEL		38.065884,-108.672023
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate
Comment:	Maintain berms around tanks			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date: 09/30/2024

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		38.066479,-108.672167
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
OTHER	1	200 BBLS	HEATED STEEL AST		38.066374,-108.671904		
Comment:		Fresh water					
Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	2	300 BBLS	STEEL AST		38.065959,-108.671255		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
<u>Venting:</u>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<u>Flaring:</u>							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities

Facility ID: 256996 Type: WELL API Number: 113-06073 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/28/2023 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 98 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 260195 Type: WELL API Number: 113-06083 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: Well shut in 11/2023

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 18 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 266030 Type: WELL API Number: 113-06118 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: Well shut in 9/2021.
No MIT on record. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 09/30/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Ditches	Pass			
Berms	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693807687	Inspection photos 8/28/2024	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6689572