

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/20/2024

Submitted Date:

08/29/2024

Document Number:

698602241

FIELD INSPECTION FORM

Loc ID: 304222 Inspector Name: St John, William (Cal) On-Site Inspection: 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

21 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
254219	WELL	PR	08/01/2022	GW	125-08097	STULP 42-1	PR

General Comment:

Routine Inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign located at wellhead.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign at remote battery. Meter located at Stulp 43-1 API# 125-08095. Well information verified using Meter Calibration/Test Log.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	09/30/2024
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard sign at tank.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Well sign posted at Access Road intersection.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact information posted on well sign.		
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Post and Wire fencing around surface equipment at remote gas metering location.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Stock panel fencing.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Stock panel fencing.		
Corrective Action:		Date:	

Equipment:		corrective date
Type: Ancillary equipment	# 1	
Comment:	Wellhead. Casing production. Tubing in the wellbore. Tubing valve closed. Casing valve open.	
Corrective Action:		Date:
Type: Vertical Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Separator Shed.	
Corrective Action:		Date:
Type: Dehydrator	# 1	
Comment:	Dehydrator on gas meter run inlet.	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Shared Remote Gas Meter Shed.	
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:	Anchor marker noted down.	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Remote Gas Meter Run located on Stulp 43-1 API# 125-08095. Digital Gas Meter Run. Meter Calibration/Test Log dated 12-13-23. Well Inlet Valve open. Gas Outlet Valve open.	
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	Bradenhead plumbed to surface.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		40.084640,-102.570330
Comment:	Located at well site.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	210 bbl
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: No berms.				
Corrective Action:				Date:

Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 254219 Type: WELL API Number: 125-08097 Status: PR Insp. Status: PR

Producing Well

Comment: Tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.

Electronic Well File reflects last Production/Status reported 6/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698602313	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6688137