

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/28/2024

Submitted Date:

08/29/2024

Document Number:

715500597**FIELD INSPECTION FORM**Loc ID 315702 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10384Name of Operator: GENESIS GAS & OIL COLORADO LLCAddress: 1141 NORTH LOOP 1604 E 105-414City: SAN ANTONIO State: TX Zip: 78232**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments14 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Karcz, Jeffrey	(303) 909-6401	jkarcz@genesigoco.com	
Vogt, Molly	(303) 249-1355	mvogt@genesigoco.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231394	WELL	SI	08/01/2023	OW	103-09064	MOORE 4-11 MH	SI

General Comment:

ECMC Inspection Report Summary

On Wednesday, 08/28/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Genesis Gas & Oil Colorado LLC on the Moore 4-11 MH well, Location #315702, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702502631 on 4/22/24 and 3 previous inspections dating back to 6/22/23. The following Corrective Actions have not been resolved and original due dates remain:

1. Random debris. Last year's weeds.
2. Several oil stains.
3. Open end tank valve.
4. Inadequate wildlife protection.
5. No Stormwater BMPs.
6. Tanks missing required information.
7. Production pit inside tank battery not registered.
8. No location entrance sign.
9. No monthly operations reports since September 2023.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

1. Emergency contact number unavailable.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Production tank missing required information		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	07/03/2023
Type	OTHER		
Comment:	Location is behind private gate. No entrance sign. Location entrance signs enable First Responders to effectively identify hazards and mitigate risks in an emergency. When access is restricted along lease roads the lack of location entrance signs at lease road entrance delays emergency response personnel.		
Corrective Action:	The Location Entrance sign will identify: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available).	Date:	10/03/2023
Type	CONTAINERS		
Comment:	Unlabeled containers and drum		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	07/03/2023

Emergency Contact Number:

Comment: 505-259-9605

"the number you have reached has a voice mailbox that has not been set up yet"

Corrective Action: Operator is responsible for insuring the emergency number on tanks and signs is a working telephone number where it may be reached at all times.

Date: 09/28/2029

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	06/30/2023
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	04/29/2023

Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
Lube Oil	Pump Jack				
Comment:			Leaking equipment and staining		
Corrective Action:			Remove and properly dispose of oily waste and impacted soil.		Date: 07/08/2023
Crude Oil	Truck Loadout				
Comment:			Stained soil at loadline.		
Corrective Action:			Remove and properly dispose of oily waste and impacted soil.		Date: 07/08/2023
PW/CO	Tank				
Comment:			Staining inside unauthorized production pit		
Corrective Action:			Remove and properly dispose of oily waste and impacted soil.		Date: 07/08/2023
In Containment: No					
Comment: <input type="text"/>					
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	TANK BATTERY				
Comment:			Livestock wire		
Corrective Action:			Date:		
Type	PUMP JACK				
Comment:			Pump jack and wellhead. 2 rail square tubing		
Corrective Action:			Date:		
Equipment:					
Type: Deadman # & Marked		# 4	corrective date		
Comment:			All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:			Date:		
Type: Ancillary equipment		# 2			
Comment:			Inadequate wildlife protection. Lube tank and drum inside containments.		
Corrective Action:			Install or repair wildlife protection equipment. Date: 07/03/2023		
Type: Pump Jack		# 1			
Comment:					
Corrective Action:			Date:		
Type: Bradenhead		# 1			
Comment:					
Corrective Action:			Date:		

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		,	
Comment:	Open end tank valve drain to unauthorized production pit. Load line leak at truck loadout.					
Corrective Action:	All loadline valves or tank valves that can be used as a loadline will be capped or plugged.				Date:	06/28/2023

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Unlined				
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	231394	Type:	WELL	API Number:	103-09064	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: Last Production - July 2023 September 2023 Production Report Review of production records indicate operator is delinquent in submitting monthly operations reports.									
Corrective Action: Submit required Form 7(s), Operator's Monthly Report of Operations. Date: 05/23/2024									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Stormwater BMPs need implementation and maintenance.](#)

Corrective Action: [Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Date: 07/08/2023

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: NO Pit ID: Lat: Long:

Reference Point: Other: Length: Width:

Lining:

Liner Type: Liner Condition:

Comment:

Corrective

Date:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Corrective

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective

Date:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Comment: [No pit permit on file for production pit.](#)

Corrective

[Submit an eForm 15 Pit Report to update COGCC records with current information to comply.](#)

Date: 07/23/2023

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500598	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6687953