

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

NOV 12 1969

COLO.

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

University of Texas

9. WELL NO.

8-5

10. FIELD AND POOL, OR WILDCAT

Rangely Mancos

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

1 N., 102 W., Section 5

12. COUNTY OR
PARISH

Rio Blanco

13. STATE

Colo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Twin Arrow Drilling Co.

3. ADDRESS OF OPERATOR

P.O. Box 428 Rangely, Colo 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1015' E. of W and 360' S. of N. Sec. Lines

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-21-69

16. DATE T.D. REACHED

8-27-69

17. DATE COMPL. (Ready to prod.)

Dry

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5320 GR.

19. ELEV. CASINGHEAD

5320

20. TOTAL DEPTH, MD & TVD

2747'

21. PLUG, BACK T.D., MD & TVD

surface

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-2747'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

None

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jared A. Hayes

TITLE

Partner

DATE

11-10-69

See Spaces for



00039532

verse Side

Pia 9-15-69
11-15-69

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos	0	2747'	Shale

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<i>[Handwritten Name]</i>	<i>[Handwritten Measurement]</i>	<i>[Handwritten True Vertical Depth]</i>
<i>[Handwritten Name]</i>	<i>[Handwritten Measurement]</i>	<i>[Handwritten True Vertical Depth]</i>
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