

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403893542

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 10651 Contact Name: Heather Mitchell
Name of Operator: VERDAD RESOURCES LLC Phone: (720) 845-6917
Address: 1125 17TH STREET SUITE 550 Fax:
City: DENVER State: CO Zip: 80202 Email: regulatory@verdadresources.com

API Number 05-123-52497-00 County: WELD
Well Name: Speed Goat Fed 3435 Well Number: 14H
Location: QtrQtr: NENE Section: 34 Township: 9N Range: 58W Meridian: 6
Footage at surface: Distance: 439 feet Direction: FNL Distance: 961 feet Direction: FEL
As Drilled Latitude: 40.713772 As Drilled Longitude: -103.843781
GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 08/05/2024
** If directional footage at Top of Prod. Zone Dist: 2711 feet Direction: FSL Dist: 2550 feet Direction: FEL
** If directional footage at Bottom Hole Dist: 2580 feet Direction: FSL Dist: 187 feet Direction: FEL
Field Name: DJ HORIZONTAL NBRR-FH-CODL-CL Field Number: 16952
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/11/2024 Date TD: 06/12/2024 Date Casing Set or D&A: 06/13/2024
Rig Release Date: 07/28/2024 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 14554 TVD** 5617 Plug Back Total Depth MD 14468 TVD** 5619
Elevations GR 4722 KB 4743 Digital Copies of ALL Logs must be Attached

List All Logs Run:
MWD/LWD, CBL, RES run on Speed Goat 3432-02H (API 05-123-52501), Speed Goat 3432-06H (API 05-123-52506) and the Speed Goat 3435-17H (API 05-123-52507).

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 2684 Fresh Water (bbls): 1968

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	ASTM	65	0	80	92	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1558	698	1558	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	14554	2185	14554	1403	CBL

Bradenhead Pressure Action Threshold 467 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
FOX HILLS	21	471			
PARKMAN	3,617				
SUSSEX	4,396				
SHANNON	5,217				
SHARON SPRINGS	6,451				
NIOBRARA	6,605				

Operator Comments:

Top of producing zone footage calls are estimated based on being within the hardline, and into our target production interval. When the well is completed the form 5A will detail actual footage calls from the top of production zone. BHL footage calls are past the setback, this well will not be completed past the setback.

No open hole resistivity log was run on this well. The resistivity logs were run on the Speed Goat 3432-02H (API 05-123-52501), Speed Goat 3432-06H (API 05-123-52506) and the Speed Goat 3435-17H (API 05-123-52507) Approved APD and BMP requiring three wells on a pad to be logged with open hole resistivity log and gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Heather Mitchell

Title: Regulatory Manager

Date: _____

Email: regulatory@verdadresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403893581	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403893583	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403893576	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403893580	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403893586	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403905068	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403905069	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)