

FORM  
5  
Rev  
12/20

State of Colorado  
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
403891089  
Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 10651 Contact Name: Heather Mitchell  
Name of Operator: VERDAD RESOURCES LLC Phone: (720) 845-6917  
Address: 1125 17TH STREET SUITE 550 Fax:  
City: DENVER State: CO Zip: 80202 Email: regulatory@verdadresources.com

API Number 05-123-52506-00 County: WELD  
Well Name: Speed Goat Fed 3432 Well Number: 07H  
Location: QtrQtr: NENE Section: 34 Township: 9N Range: 58W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 327 feet Direction: FNL Distance: 961 feet Direction: FEL  
As Drilled Latitude: 40.714081 As Drilled Longitude: -103.843788  
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 08/05/2024  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 1396 feet Direction: FSL Dist: 2549 feet Direction: FWL  
Sec: 34 Twp: 9N Rng: 59W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 1495 feet Direction: FSL Dist: 198 feet Direction: FWL  
Sec: 32 Twp: 9N Rng: 59W  
Field Name: DJ HORIZONTAL NBRR-FH-CODL-CL Field Number: 16952  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/13/2024 Date TD: 06/28/2024 Date Casing Set or D&A: 06/29/2024  
Rig Release Date: 07/28/2024 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 20304 TVD\*\* 5780 Plug Back Total Depth MD 20219 TVD\*\* 5777  
Elevations GR 4722 KB 4743 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
MWD/LWD, CBL, RES run on Speed Goat 3432-02H (API 05-123-52501), Speed Goat 3432-06H (API 05-123-52506) and the Speed Goat 3435-17H (API 05-123-52507).

FLUID VOLUMES USED IN DRILLING OPERATIONS  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 3074 Fresh Water (bbls): 2358

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

### CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	ASTM	65	0	80	92	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1560	698	1560	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	20304	2950	20304	1248	CBL

Bradenhead Pressure Action Threshold 468 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
FOX HILLS	21	471			
PARKMAN	3,662				
SUSSEX	4,513				
SHANNON	5,400				
SHARON SPRINGS	6,756				
NIOBRARA	6,894				

Operator Comments:

op of producing zone footage calls are estimated based on being within the hardline, and into our target production interval. When the well is completed the form 5A will detail actual footage calls from the top of production zone. BHL footage calls are past the setback, this well will not be completed past the setback.

No open hole resistivity log was run on this well. The resistivity logs were run on the Speed Goat 3432-02H (API 05-123-52501), Speed Goat 3432-06H (API 05-123-52506) and the Speed Goat 3435-17H (API 05-123-52507) Approved APD and BMP requiring three wells on a pad to be logged with open hole resistivity log and gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Heather Mitchell

Title: Regulatory Manager

Date: \_\_\_\_\_

Email: regulatory@verdadresources.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
403891151	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403891147	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
403891137	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403891140	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403891144	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403905005	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403905006	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)