

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403903174

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Christina Hirtler

Phone: (720) 929-6301

Fax:

Email: christina_hirtler@oxy.com

5. API Number 05-123-52236-00

7. Well Name: LABRISA

6. County: WELD

Well Number: 35-1HZ

8. Location: QtrQtr: NESW Section: 35 Township: 2N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: End Date: Date this Formation was Completed: 07/31/2024
Perforations Top: 7769 Bottom: 17884 No. Holes: 933 Hole size: 0.41 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled or Reused Fluids used in treatment (bbl): Flowback volume recovered (bbl): 1827
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs):

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

08/10/2024 Hours: 24 Bbl oil: 584 Mcf Gas: 614 Bbl H2O: 337
Date Calculated 24 hour rate: Bbl oil: 584 Mcf Gas: 614 Bbl H2O: 337 GOR: 1051
Test Method: FLOWING Casing PSI: 1410 Tubing PSI: 1026 Choke Size: 19/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1453 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7540 Tbg setting date: 07/22/2024 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is being provided with a date of first production, flowback volume and test data now that tubing has been set on the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Christina Hirtler
Title: Regulatory Date: Email: christina_hirtler@oxy.com

ATTACHMENT LIST

Att Doc Num	Name
403903182	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)