

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403890608

Date Received:

08/28/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: <u>10651</u>	Contact Name: <u>Heather Mitchell</u>
Name of Operator: <u>VERDAD RESOURCES LLC</u>	Phone: <u>(720) 845-6917</u>
Address: <u>1125 17TH STREET SUITE 550</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>regulatory@verdadresources.com</u>

API Number <u>05-123-52495-00</u>	County: <u>WELD</u>
Well Name: <u>Speed Goat Fed 3432</u>	Well Number: <u>03H</u>
Location: QtrQtr: <u>NENE</u> Section: <u>34</u> Township: <u>9N</u> Range: <u>58W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>263</u> feet Direction: <u>FNL</u> Distance: <u>961</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.714256</u> As Drilled Longitude: <u>-103.843790</u>	
GPS Data: GPS Quality Value: <u>2.5</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>08/05/2024</u>	
	FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: <u>1538</u> feet Direction: <u>FNL</u> Dist: <u>2549</u> feet Direction: <u>FWL</u>	
Sec: <u>34</u> Twp: <u>9N</u> Rng: <u>58W</u>	
	FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: <u>1472</u> feet Direction: <u>FNL</u> Dist: <u>184</u> feet Direction: <u>FWL</u>	
Sec: <u>32</u> Twp: <u>9N</u> Rng: <u>58W</u>	
Field Name: <u>DJ HORIZONTAL NBRR-FH-CODL-CL</u> Field Number: <u>16952</u>	
Federal, Indian or State Lease Number: _____	

Spud Date: (when the 1st bit hit the dirt) 04/16/2024 Date TD: 07/17/2024 Date Casing Set or D&A: 07/19/2024
 Rig Release Date: 07/28/2024 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>19220</u> TVD** <u>5790</u> Plug Back Total Depth MD <u>19156</u> TVD** <u>5789</u>
Elevations GR <u>4722</u> KB <u>4743</u> Digital Copies of ALL Logs must be Attached <input checked="" type="checkbox"/>

List All Logs Run:
 MWD/LWD, CBL, RES run on Speed Goat 3432-02H (API 05-123-52501), Speed Goat 3432-06H (API 05-123-52506) and the Speed Goat 3435-17H (API 05-123-52507).

FLUID VOLUMES USED IN DRILLING OPERATIONS
 (Enter "0" if a type of a fluid was not used. Do not leave blank.)
 Total Fluids (bbls): 2829 Fresh Water (bbls): 2113

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	ASTM	65	0	80	92	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1571	696	1571	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	19220	2775	19220	3284	CBL

Bradenhead Pressure Action Threshold 471 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
FOX HILLS	21	471			
PARKMAN	3,323				
SUSSEX	4,009				
SHANNON	4,708				
SHARON SPRINGS	5,869				
NIOBRARA	5,950				

Operator Comments:

op of producing zone footage calls are estimated based on being within the hardline, and into our target production interval. When the well is completed the form 5A will detail actual footage calls from the top of production zone. BHL footage calls are past the setback, this well will not be completed past the setback.

No open hole resistivity log was run on this well. The resistivity logs were run on the Speed Goat 3432-02H (API 05-123-52501), Speed Goat 3432-06H (API 05-123-52506) and the Speed Goat 3435-17H (API 05-123-52507) Approved APD and BMP requiring three wells on a pad to be logged with open hole resistivity log and gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Heather Mitchell

Title: Regulatory Manager Date: 8/28/2024 Email: regulatory@verdadresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403890639	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403890638	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403890634	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403890637	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403890646	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403904307	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403904309	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)