

FORM  
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Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403888974

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 10651 Contact Name: Heather Mitchell
Name of Operator: VERDAD RESOURCES LLC Phone: (720) 845-6917
Address: 1125 17TH STREET SUITE 550 Fax:
City: DENVER State: CO Zip: 80202 Email: regulatory@verdadresources.com

API Number 05-123-52496-00 County: WELD
Well Name: Speed Goat Fed 3432 Well Number: 01H
Location: QtrQtr: NENE Section: 34 Township: 9N Range: 58W Meridian: 6
Footage at surface: Distance: 231 feet Direction: FNL Distance: 961 feet Direction: FEL
As Drilled Latitude: 40.714345 As Drilled Longitude: -103.843790
GPS Data: GPS Quality Value: 2.6 Type of GPS Quality Value: PDOP Date of Measurement: 08/06/2024
\*\* If directional footage at Top of Prod. Zone Dist: 409 feet Direction: FNL Dist: 2550 feet Direction: FWL
\*\* If directional footage at Bottom Hole Dist: 354 feet Direction: FNL Dist: 300 feet Direction: FWL
Field Name: DJ HORIZONTAL NBRR-FH-CODL-CL Field Number: 16952
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/17/2024 Date TD: 07/26/2024 Date Casing Set or D&A: 07/28/2024
Rig Release Date: 07/28/2024 Per Rule 308A.b.

Well Classification:
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 19091 TVD\*\* 5786 Plug Back Total Depth MD 19006 TVD\*\* 5784
Elevations GR 4722 KB 4743 Digital Copies of ALL Logs must be Attached

List All Logs Run:
MWD/LWD, CBL, RES run on Speed Goat 3432-02H (API 05-123-52501), Speed Goat 3432-06H (API 05-123-52506) and the Speed Goat 3435-17H (API 05-123-52507).

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 3074 Fresh Water (bbls): 2358

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

### CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	ASTM	65	0	80	92	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1575	698	1575	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	19091	2615	19091	3226	CBL

Bradenhead Pressure Action Threshold 472 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

<u>Method used</u>	<u>String</u>	<u>Cementing tool setting/perf depth</u>	<u>Cement volume</u>	<u>Cement top</u>	<u>Cement bottom</u>

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

<u>FORMATION NAME</u>	<u>Measured Depth</u>		<u>Check if applies</u>		<u>COMMENTS (All DST and Core Analysis must be submitted to ECMC)</u>
	<u>Top</u>	<u>Bottom</u>	<u>DST</u>	<u>Cored</u>	
FOX HILLS	21	472			
PARKMAN	3,262				
SUSSEX	3,912				
SHANNON	4,597				
SHARON SPRINGS	5,638				
NIOBRARA	5,766				

Operator Comments:

Top of producing zone footage calls are estimated based on being within the hardline, and into our target production interval. When the well is completed the form 5A will detail actual footage calls from the top of production zone. BHL footage calls are past the setback, this well will not be completed past the setback.

No open hole resistivity log was run on this well. The resistivity logs were run on the Speed Goat 3432-02H (API 05-123-52501), Speed Goat 3432-06H (API 05-123-52506) and the Speed Goat 3435-17H (API 05-123-52507) Approved APD and BMP requiring one well on a pad to be logged with open hole resistivity log and gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Heather Mitchell

Title: Regulatory Manager

Date: \_\_\_\_\_

Email: regulatory@verdadresources.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
403890520	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403889185	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
403889178	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403889180	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403889188	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403904187	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403904188	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)