

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/15/2024

Submitted Date:

08/21/2024

Document Number:

708302615

FIELD INSPECTION FORM

Loc ID 415673	Inspector Name: Morris, Matthew	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 8 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: ECMC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
415659	WELL	PR	02/01/2024	GW	045-19129	SGV FEDERAL 8-11B (8D)	PA
415665	WELL	PR	02/01/2024	GW	045-19130	SGV FEDERAL 7-41B (8D)	PA
415669	WELL	PR	02/01/2024	GW	045-19131	SGV FEDERAL 8-12B (8D)	PA
415672	WELL	PR	02/01/2024	GW	045-19132	SGV FEDERAL 8-11C (8D)	PA
415677	WELL	PR	02/01/2024	GW	045-19133	SGV FEDERAL 8-11A (8D)	PA
415681	WELL	PR	02/01/2024	GW	045-19134	SGV FEDERAL 8-11D (8D)	PA
415683	WELL	PR	02/01/2024	GW	045-19135	SGV FEDERAL 8-12A (8D)	PA
415687	WELL	PR	02/01/2024	GW	045-19136	SGV FEDERAL 6-44D (8D)	PA
415696	WELL	PR	01/01/2024	GW	045-19138	SGV FEDERAL 7-41A (8D)	PA
415701	WELL	PR	02/01/2024	GW	045-19141	SGV FEDERAL 7-41C (8D)	PA
416484	WELL	PR	02/01/2024	GW	045-19280	SGV FEDERAL 6-44C (8D)	PA

General Comment: CECMC Inspection Report Summary On 8/15/2024 at approximately 12:50, Compliance Inspector Matthew Morris conducted an on-site inspection at CAERUS PICEANCE LLC, SGV FEDERAL/6-44C (PAD 8D) at Location ID #415673 in Garfield County, Colorado. Wells on location have been Plugged and Abandoned. This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.
--

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Stored supplies/trasj on location.		
Corrective Action:	Remove supplies and trash from location to comply with Rule 606.	Date:	08/28/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Chain link		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Chain link		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 12		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Bradenhead	#		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 415659 Type: WELL API Number: 045-19129 Status: PR Insp. Status: PA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415665 Type: WELL API Number: 045-19130 Status: PR Insp. Status: PA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415669 Type: WELL API Number: 045-19131 Status: PR Insp. Status: PA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Inspector Name: Morris, Matthew

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415672 Type: WELL API Number: 045-19132 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415677 Type: WELL API Number: 045-19133 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Inspector Name: Morris, Matthew

Depth Plugs(feet range): _____	Cement Volume (sx): _____
Good Return During Job: _____	Cement Type: _____
Comment: _____	
Corrective Action: _____	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415681	Type: WELL	API Number: 045-19134	Status: PR	Insp. Status: PA
---------------------	------------	-----------------------	------------	------------------

Cement

Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415683	Type: WELL	API Number: 045-19135	Status: PR	Insp. Status: PA
---------------------	------------	-----------------------	------------	------------------

Cement

Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415687	Type: WELL	API Number: 045-19136	Status: PR	Insp. Status: PA
---------------------	------------	-----------------------	------------	------------------

CementCement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415696 Type: WELL API Number: 045-19138 Status: PR Insp. Status: PA

CementCement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415701 Type: WELL API Number: 045-19141 Status: PR Insp. Status: PA

CementCement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Inspector Name: Morris, Matthew

Cement Volume (sxs): _____	Good Return During Job: _____
<u>Production Casing</u>	
Cement Volume (sx): _____	Good Return During Job: _____
<u>Plugging Operations</u>	
Depth Plugs(feet range): _____	Cement Volume (sx): _____
Good Return During Job: _____	Cement Type: _____
Comment: _____	
Corrective Action: _____	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 416484	Type: WELL	API Number: 045-19280	Status: PR	Insp. Status: PA
---------------------	------------	-----------------------	------------	------------------

<u>Cement</u>	
<u>Cement Contractor</u>	
Contractor Name: _____	Contractor Phone: _____
<u>Surface Casing</u>	
Cement Volume (sx): _____	Circulate to Surface: _____
Cement Fall Back: _____	Top Job, 1" Volume: _____
<u>Intermediate Casing</u>	
Cement Volume (sxs): _____	Good Return During Job: _____
<u>Production Casing</u>	
Cement Volume (sx): _____	Good Return During Job: _____
<u>Plugging Operations</u>	
Depth Plugs(feet range): _____	Cement Volume (sx): _____
Good Return During Job: _____	Cement Type: _____
Comment: _____	
Corrective Action: _____	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Check Dams				
Berms						
				Material Handling And Spill Prevention		
Gravel						
		Sediment Traps				
Compaction						
		Compaction				
		Culverts				
		Rip Rap				
		Gravel				
		Ditches				

Comment: Light gravel and compaction on location and lease road; future stormwater events may create tracking issues.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403896761	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6673619
708302616	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6673618