

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



ECMC RECEPTION

Receive Date: 06/11/2024

Document Number: 403819325

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10459 Contact Person: James Miller
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 984-7460
Address: 555 17TH STREET SUITE 3700 Email: jmiller@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319807 Location Type: Production Facilities
Name: LEECH-61S66W Number: 26NESW
County: ADAMS
Qtr Qtr: NESW Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.933240 Longitude: -104.746317

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465165 Flowline Type: Wellhead Line Action Type:

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 320550 Location Type: Well Site   
Name: LEECH-61S66W Number: 26SESW  
County: ADAMS No Location ID  
Qtr Qtr: SESW Section: 26 Township: 1S Range: 66W Meridian: 6  
Latitude: 39.930650 Longitude: -104.745140

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 03/31/2007  
Maximum Anticipated Operating Pressure (PSI): 123 Testing PSI: 500  
Test Date: 04/06/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 04/06/2020

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Bell holes were dug along the entire length of the flowline. Approximately 950' of ~2.5" steel flowline (buried +/- 4' deep) was cut and pulled out in segments. Bell holes were back-filled and land surface graded.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465167 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 320603 Location Type: Well Site   
Name: LEECH-61S66W Number: 26SWSW  
County: ADAMS No Location ID  
Qtr Qtr: SWSW Section: 26 Township: 1S Range: 66W Meridian: 6  
Latitude: 39.930670 Longitude: -104.749950

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 09/21/2007  
Maximum Anticipated Operating Pressure (PSI): 287 Testing PSI: 500  
Test Date: 04/06/2018

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 07/11/2024

**Pre-Abandonment 30-day Notice**

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
  - A. A surface owner agreement executed by a surface owner allows abandonment in place.
  - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
  - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
  - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
  - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
  - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
  - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
  - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

The flowline serving the LEECH 14-26 (05-001-09652) will be removed in its entirety. Bellholes will be dug on average every 80 feet and the line pulled. Once the flowline is removed, any areas that need it will be backfilled and the land surface will be graded.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465166 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 320530 Location Type: Well Site

Name: LEECH-61S66W Number: 26SENW

County: ADAMS No Location ID

Qtr Qtr: SENW Section: 26 Township: 1S Range: 66W Meridian: 6

Latitude: 39.937940 Longitude: -104.745180

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 03/21/2007

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: 500

Test Date: 04/08/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 04/07/2020

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Bell holes were dug along the entire length of the flowline. Approximately 2,064' of ~2.5" steel flowline (buried +/- 4' deep) was cut and pulled out in segments. Bell holes were back-filled and land surface was graded.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Form 44 filed to report PRE-ABANDONMENT notification. The following flowline will be removed in their entirety: 00109652FL: services the Leech 14-26 (05-001-09652)

GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 7/11/2024.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 06/11/2024 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ **Director of ECMC** Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

**COA Type**

**Description**

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**ATTACHMENT LIST**

**Att Doc Num**

**Name**

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Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)