

Surface Cement Verification Report

Cementer's Well Service, Inc.
 P.O. BOX 336220 • GREELEY, CO 80633 •
 (970) 690-1100

Beebe Draw Fed H15 - 725

Date: Jun 19, 2024

CLIENT: Noble

FIELD TICKET #: 200.0160.003



COGCC Operator Guidance - RULE #308.A.B(2)A.ii

Job Information

API #:	05-123-49230	Job Type:	New Well -- Surface
Well Owner:	Noble	Cementing Company:	Cementer's Well Service, Inc.
Lease:	Beebe Draw Fed H15 -	Contact:	Nate Kvamme, 303-324-4296
Well Name:	725	Ambient Conditions:	Clear
State:	CO	Temperature:	62 deg F
County:	Weld		
Job Date:	Jun 19, 2024		
Time on Location:	Jun 19, 2024, 07:30		

Slurry Description

a) Purpose	Surface
b) Cement Class	Portland Type III
c) Cement Yield	1.47 cu ft / sk
d) Cement Density	14.2 PPG
e) Number of sks	832 sks
f) Mix Fluid Type	
Water / Cement	7.383 gal/sk
g) Slurry Mixed	217.82 BBLs Cement
h) Additives Used	Gel/Bentonite 0.00 % Calcium Chloride 1.50 %
Total Water Used	308.87 BBLs Water
i) Displacement Fluid Vol	142.62 BBLs Water
j) Method of Placement	N/A
l) Stage Tool Depth	N/A
k) Set Depth	Pipe Landed @ 1,930 ft.
m) Float Collar Depth	Plug Landed @ 1,845 ft.
n) Designed top of Cement	Returns to Surface (+)
o) Centralizer Depths	N/A

Job Notes

a) Plug Down	
Yes @ Jun 19, 2024, 10:10	
Landed Plug @ 2,582 PSI	
Final Lift @ 480 PSI	
b) Floats Held	Yes 1.0 BBLs back
c) Full Returns	Yes
Lost Circulation	No
d) Cement to Surface	Yes 33 BBLs Cement
e) If no returns, top off	
f) Top off Detail	
g) Additional Detail	
Charts -	
(Pressure, Density, Pump Rate & Total BBLs)	
	*see further attached

Cementer's Well Service, Inc.

Noble

Cementer's Job ID: 3852

Surface Cement Job Graph & Casing Test

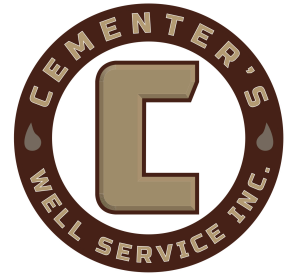
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Well Data		Cement Job Data	
API #:	05-123-49230	State:	CO
Well Owner:	Noble	County:	Weld
Lease:	Beebe Draw Fed H15 -		
Well Name:	725		
TD:	Depth @	1,926	ft.
KB:	Pipe Landed @	1,916	ft.
Set:	Plug Landed @	1,845	ft.
		Time on Location:	06-19-24 07:30
		Plug Down Time:	06-19-24 10:10
Casing Pressure Test Results (PSI)			
	Final Lift @	480	PSI
	Bumped Plug @		PSI
	Landed Plug @	2,582	PSI
	10 min	2,595	PSI
	20 min	2,601	PSI
	25 min	2,606	PSI
	30 min	2,614	PSI

