



## EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

ECMC PIT NUMBER: 116578

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

|                       |                |               |                                  |
|-----------------------|----------------|---------------|----------------------------------|
| ECMC Operator Number: | 95960          | Contact Name: | April Stegall                    |
| Name of Operator:     | WEXPRO COMPANY |               |                                  |
| Address:              | P O BOX 45003  | Phone:        | (307) 352-7561                   |
| City:                 | SALT LAKE CITY | State:        | UT                               |
| Zip:                  | 84145-0601     | Email:        | april.stegall@dominionenergy.com |

## Pit Location Information

|   |                           |                                 |             |
|---|---------------------------|---------------------------------|-------------|
| Operator's Pit/Facility Name:                   | CENTRAL DISPOSAL FACILITY | Operator's Pit/Facility Number: |             |
| API Number (associated well):                   | 05- 081 00                |                                 |             |
| ECMC Location ID (associated location):         |                           | Or Form 2A #                    |             |
| Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): | NWNW-33-12N-97W-6         |                                 |             |
| Latitude:                                       | 40.961522                 | Longitude:                      | -108.305978 |
| County:   | MOFFAT                    |                                 |             |

## Operation Information

|                    |            |                    |         |           |         |
|--------------------|------------|--------------------|---------|-----------|---------|
| Construction Date: | 08/08/1986 | Actual or Planned: | Planned | Pit Type: | Unlined |
|--------------------|------------|--------------------|---------|-----------|---------|

Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

**Pit Use/Type (Check all that apply):**

|   |   |   |
|---|---|---|
| <input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)                  | <input type="checkbox"/> Oil-based Mud                      | <input type="checkbox"/> Salt Sections or High Chloride Mud |
| <input checked="" type="checkbox"/> Production:   | <input type="checkbox"/> Skimming/Settling                  | <input checked="" type="checkbox"/> Produced Water Storage  |
| <input type="checkbox"/> Special Purpose:   | <input type="checkbox"/> Flare                              | <input type="checkbox"/> Blowdown                           |
| <input type="checkbox"/> Multi-Well Pit:  | <input type="checkbox"/> Check if Rule 909.g.(1-4) applies. | <input type="checkbox"/> BS&W/Tank Bottoms                  |
| <input type="checkbox"/> Cuttings Trench  |   |   |
| <input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): | <input type="checkbox"/> Emergency                          | <input type="checkbox"/> Workover                           |
|   | <input type="checkbox"/> Plugging                           |   |

Method of treatment prior to discharge into pit: separation

Offsite disposal of ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: \_\_\_\_\_

pit contents:

Other Information:

Actual construction date is unknown, date provided is from pit permit on COGCC site. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.

## Site Conditions

Enter 5280 for distance greater than 1 mile.

|   |      |                       |    |             |      |
|---|------|-----------------------|----|-------------|------|
| Distance (in feet) to the nearest surface water:                | 443  | Ground Water (depth): | 32 | Water Well: | 1276 |
| Distance (in feet) to nearest Building Unit:                    | 5280 |                       |    |             |      |
| Distance (in feet) to nearest Designated Outside Activity Area: | 5280 |                       |    |             |      |

**Pit Design and Construction**

Size of Pit (in feet): Length: 190 Width: 190 Depth: 7 Calculated Working Volume (in barrels): 45486  
Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0  
Primary Liner. Type: None Thickness (mil): 0  
Operational Lifespan, per manufacturer's specs (years): 0  
Secondary Liner (if present): Type: None Thickness (mil): 0  
Operational Lifespan, per manufacturer's specs (years): 0  
Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

**Pit Emissions**

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Actual measurements are unknown, information provided is from pit permit available on COGCC site. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.

Operator  
Comments:

This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.

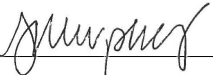
**Certification**

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: April Stegall  
Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: 11/30/2022

**Approval**

Signed:  Title: Director of ECMC Date: 08/22/2024

**Best Management Practices**

| <b><u>No BMP/COA Type</u></b> | <b><u>Description</u></b>   |
|-------------------------------|---|
| <u>1</u> Interim Reclamation  | This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation. |

Total: 1 comment(s)

**CONDITIONS OF APPROVAL, IF ANY LIST**

| <b><u>COA Type</u></b> | <b><u>Description</u></b> |
|------------------------|---------------------------|
| <u>0</u> COA           |                           |

**ATTACHMENT LIST**

| <b><u>Att Doc Num</u></b> | <b><u>Name</u></b>                  |
|---------------------------|-------------------------------------|
| <u>403244073</u>          | <u>PIT REPORT SUBMITTED</u>         |
| <u>403244104</u>          | <u>SENSITIVE AREA DETERMINATION</u> |

Total Attach: 2 Files

## General Comments

| <u>User Group</u>   | <u>Comment</u>   | <u>Comment Date</u> |
|---------------------|--|---------------------|
| OGLA                | This pit report is only to change the status to inactive, but that is not an option. The current pit details will be updated with the information provided when the Form 15 is approved, not the status. The status will be updated from active to closed after a Form 27 is submitted with closure documentation, and is subsequently approved. | 03/27/2023          |
| Total: 1 comment(s) |  |                     |