

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/21/2024

Submitted Date:

08/21/2024

Document Number:

715500580

FIELD INSPECTION FORM

Loc ID: 314930 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10775
Name of Operator: KT RESOURCES LLC
Address: 3381 WESTBROOK LANE
City: HIGHLANDS State: CO Zip: 80129

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229906	WELL	SI	02/01/2020	GW	103-07564	FEDERAL A 5	SI

General Comment:

[ECMC Inspection Report Summary](#)

On Wednesday, 08/21/2024, Inspector Kirby Burchett, was on location to witness an Alternate MIT Bradenhead test at KT Resources LLC on the Federal A 5 well, Location #314930, in Rio Blanco County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Check pressures. Open Bradenhead. Monitor flow, production and intermediate casing pressure for 30 minutes. Open Intermediate casing. Monitor flow and production casing pressure for 30 minutes. Shut in and secure well.

No follow up inspection is required.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 229906 Type: WELL API Number: 103-07564 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - 2/1/2020
June 2024 Production Report

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 06/11/2024 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 7 Fluid Type: VAPOR

End Surf Csg Pressure: 0

Comment: August 21, 2024. Alternate MIT Bradenhead test.
Shut In Tubing – 580 psi. Shut In Production Casing – 800 psi.
Shut In Intermediate Casing – 12 psi
Shut In Surface Casing (Bradenhead) – 30 psi
Open Bradenhead. Blow down immediately.
5 min – No Flow, 10 min – No Flow, 15 min – No Flow, 20 min - No Flow
25 min - No Flow, 30 min – No Flow. Intermediate casing – 12 psi
Production casing – 800 psi.
Open Intermediate casing. Blow down immediately.
5 min – No Flow, 10 min – No Flow, 15 min – No Flow, 20 min - No Flow
25 min - No Flow, 30 min – No Flow. Production casing – 800 psi.
Shut in Surface and Intermediate casing. Instantaneous Shut In – 0 psi.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12