

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/21/2024

Submitted Date:

08/21/2024

Document Number:

715500580

FIELD INSPECTION FORMLoc ID 314930 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229906	WELL	SI	02/01/2020	GW	103-07564	FEDERAL A 5	SI

General Comment:**ECMC Inspection Report Summary**

On Wednesday, 08/21/2024, Inspector Kirby Burchett, was on location to witness an Alternate MIT Bradenhead test at KT Resources LLC on the Federal A 5 well, Location #314930, in Rio Blanco County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Check pressures. Open Bradenhead. Monitor flow, production and intermediate casing pressure for 30 minutes. Open Intermediate casing. Monitor flow and production casing pressure for 30 minutes. Shut in and secure well.

No follow up inspection is required.

Location				
Overall Good: <input type="checkbox"/>				
Emergency Contact Number:				
Comment: (800) 288-0560 or 911				
Corrective Action:				
Date:				
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No				
Comment:				
Corrective Action:			Date:	
Flaring:				
Type				
Comment:				
Corrective Action:			Date:	

Inspected Facilities									
Facility ID:	229906	Type:	WELL	API Number:	103-07564	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:			
Comment:		<div>Shut In - 2/1/2020 June 2024 Production Report</div>							
Corrective Action:							Date:		
BradenHead									
Date of Last Brhd Test:		06/11/2024		Annual Brhd Completed?					
Last Brhd Test Results		Initial Surf Csg Pressure:		7		Fluid Type:		VAPOR	
		End Surf Csg Pressure:		0					
Comment:		<div>August 21, 2024. Alternate MIT Bradenhead test. Shut In Tubing – 580 psi. Shut In Production Casing – 800 psi. Shut In Intermediate Casing – 12 psi Shut In Surface Casing (Bradenhead) – 30 psi Open Bradenhead. Blow down immediately. 5 min – No Flow, 10 min – No Flow, 15 min – No Flow, 20 min - No Flow 25 min - No Flow, 30 min – No Flow. Intermediate casing – 12 psi Production casing – 800 psi. Open Intermediate casing. Blow down immediately. 5 min – No Flow, 10 min – No Flow, 15 min – No Flow, 20 min - No Flow 25 min - No Flow, 30 min – No Flow. Production casing – 800 psi. Shut in Surface and Intermediate casing. Instantaneous Shut In – 0 psi.</div>							
Corrective Action:							Date:		

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12