

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/21/2024

Submitted Date:

08/21/2024

Document Number:

715500571

**FIELD INSPECTION FORM**

Loc ID: 316344      Inspector Name: Burchett, Kirby      On-Site Inspection:       2A Doc Num: \_\_\_\_\_

**Operator Information:**  
 ECMC Operator Number: 10775  
 Name of Operator: KT RESOURCES LLC  
 Address: 3381 WESTBROOK LANE  
 City: HIGHLANDS      State: CO      Zip: 80129

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED  
**Findings:**  
 4 Number of Comments  
 0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Gale, Tony	(303) 886-8733	tony@kt-res.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
267793	WELL	SI	10/01/2020	GW	103-10315	ANT HILL UNIT 19-23	SI

**General Comment:**  
[ECMC Inspection Report Summary](#)  
 On Wednesday, 08/21/2024, Inspector Kirby Burchett, was on location to witness an Alternate MIT Bradenhead test at KT Resources LLC on the Ant Hill Unit 19-23 well, Location #316344, in Rio Blanco County, Colorado.  
 This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.  
 Any Corrective Actions from previous Inspections are still applicable.  
 Check pressures. Open Bradenhead. Monitor flow and production casing pressure for 30 minutes. Shut in Bradenhead and secure well.  
 No follow up inspection is required.

**Location**

Overall Good:

Emergency Contact Number:

Comment: (800) 288-0560 or 911

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 267793 Type: WELL API Number: 103-10315 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Shut In - 10/1/2020  
June 2024 Production Report

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 05/23/2024 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: August 21, 2024. Alternate MIT Bradenhead test.  
Shut In Tubing – 700 psi. Shut In Production Casing – 1125 psi.  
Shut In Surface Casing (Bradenhead) – 0 psi  
Open Bradenhead. No flow.  
5 min – No Flow, 10 min - No Flow, 15 min - No Flow, 20 min - No Flow  
25 min - No Flow, 30 min – No Flow. Production casing – 1125 psi.  
Shut in Bradenhead. Instantaneous Shut In – 0 psi.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12