

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/15/2024

Submitted Date:

08/21/2024

Document Number:

708302615

FIELD INSPECTION FORM

| | | | | |
|------------------|------------------------------------|---|-------------------|---|
| Loc ID 415673 | Inspector Name: Morris, Matthew | On-Site Inspection <input type="checkbox"/> | 2A Doc Num: _____ | Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 8 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested |
|------------------|------------------------------------|---|-------------------|---|

Operator Information:
 ECMC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

| Contact Information: | | | |
|-----------------------------|-------|---|---------|
| Contact Name | Phone | Email | Comment |
| , CAERUS | | COGCC.inspections@caerus oilandgas.com | |

| Inspected Facilities: | | | | | | | |
|------------------------------|------|--------|-------------|------------|-----------|------------------------|-------------|
| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
| 415659 | WELL | PR | 02/01/2024 | GW | 045-19129 | SGV FEDERAL 8-11B (8D) | PA |
| 415665 | WELL | PR | 02/01/2024 | GW | 045-19130 | SGV FEDERAL 7-41B (8D) | PA |
| 415669 | WELL | PR | 02/01/2024 | GW | 045-19131 | SGV FEDERAL 8-12B (8D) | PA |
| 415672 | WELL | PR | 02/01/2024 | GW | 045-19132 | SGV FEDERAL 8-11C (8D) | PA |
| 415677 | WELL | PR | 02/01/2024 | GW | 045-19133 | SGV FEDERAL 8-11A (8D) | PA |
| 415681 | WELL | PR | 02/01/2024 | GW | 045-19134 | SGV FEDERAL 8-11D (8D) | PA |
| 415683 | WELL | PR | 02/01/2024 | GW | 045-19135 | SGV FEDERAL 8-12A (8D) | PA |
| 415687 | WELL | PR | 02/01/2024 | GW | 045-19136 | SGV FEDERAL 6-44D (8D) | PA |
| 415696 | WELL | PR | 01/01/2024 | GW | 045-19138 | SGV FEDERAL 7-41A (8D) | PA |
| 415701 | WELL | PR | 02/01/2024 | GW | 045-19141 | SGV FEDERAL 7-41C (8D) | PA |
| 416484 | WELL | PR | 02/01/2024 | GW | 045-19280 | SGV FEDERAL 6-44C (8D) | PA |

General Comment:

[CECMC Inspection Report Summary](#)

On 8/15/2024 at approximately 12:50, Compliance Inspector Matthew Morris conducted an on-site inspection at CAERUS PICEANCE LLC, SGV FEDERAL/6-44C (PAD 8D) at Location ID #415673 in Garfield County, Colorado.

Wells on location have been Plugged and Abandoned.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|--|-------|--|
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | CONTAINERS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank. | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 911/(970)285-2615

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|--|--|------------------|
| Type | STORAGE OF SUPL | | |
| Comment: | Stored supplies/trasj on location. | | |
| Corrective Action: | Remove supplies and trash from location to comply with Rule 606. | | Date: 08/28/2024 |

Overall Good: ☐**Spills:**

| Type | Area | Volume | | |
|------|------|--------|--|--|
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

| | | | |
|--------------------|--------------|-------|--|
| Type | TANK BATTERY | | |
| Comment: | Chain link | | |
| Corrective Action: | | Date: | |
| Type | SEPARATOR | | |
| Comment: | Chain link | | |
| Corrective Action: | | Date: | |

| | | | |
|-----------------------------------|---------------|--|-----------------|
| Equipment: | | | corrective date |
| Type: Bird Protectors | # 6 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Gas Meter Run | # 12 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bradenhead | # | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Horizontal Heated Separator | # 12 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Chemical tank | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS | |
|--------------------|---|----------|-----------|---------|--------|-------|
| CONDENSATE | 4 | 300 BBLs | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | |
| | | | Date: | |

Venting:

| | | | |
|--------------------|----|--|-------|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected FacilitiesFacility ID: 415659 Type: WELL API Number: 045-19129 Status: PR Insp. Status: PA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415665 Type: WELL API Number: 045-19130 Status: PR Insp. Status: PA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415669 Type: WELL API Number: 045-19131 Status: PR Insp. Status: PA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Inspector Name: Morris, Matthew

| | |
|--------------------------------|-------------------------------|
| Cement Volume (sx): _____ | Circulate to Surface: _____ |
| Cement Fall Back: _____ | Top Job, 1" Volume: _____ |
| <u>Intermediate Casing</u> | |
| Cement Volume (sxs): _____ | Good Return During Job: _____ |
| <u>Production Casing</u> | |
| Cement Volume (sx): _____ | Good Return During Job: _____ |
| <u>Plugging Operations</u> | |
| Depth Plugs(feet range): _____ | Cement Volume (sx): _____ |
| Good Return During Job: _____ | Cement Type: _____ |
| <u>Comment:</u> _____ | |
| Corrective Action: _____ | Date: _____ |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415672 Type: WELL API Number: 045-19132 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415677 Type: WELL API Number: 045-19133 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Inspector Name: Morris, Matthew

| | |
|---|---------------------------|
| Depth Plugs(feet range): _____ | Cement Volume (sx): _____ |
| Good Return During Job: _____ | Cement Type: _____ |
| Comment: <input style="width: 100%;" type="text"/> | |
| Corrective Action: <input style="width: 80%;" type="text"/> | Date: _____ |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 415681 | Type: WELL | API Number: 045-19134 | Status: PR | Insp. Status: PA |
|---------------------|------------|-----------------------|------------|------------------|

Cement

Cement Contractor

| | |
|------------------------|-------------------------|
| Contractor Name: _____ | Contractor Phone: _____ |
|------------------------|-------------------------|

Surface Casing

| | |
|---------------------------|-----------------------------|
| Cement Volume (sx): _____ | Circulate to Surface: _____ |
| Cement Fall Back: _____ | Top Job, 1" Volume: _____ |

Intermediate Casing

| | |
|----------------------------|-------------------------------|
| Cement Volume (sxs): _____ | Good Return During Job: _____ |
|----------------------------|-------------------------------|

Production Casing

| | |
|---------------------------|-------------------------------|
| Cement Volume (sx): _____ | Good Return During Job: _____ |
|---------------------------|-------------------------------|

Plugging Operations

| | |
|---|---------------------------|
| Depth Plugs(feet range): _____ | Cement Volume (sx): _____ |
| Good Return During Job: _____ | Cement Type: _____ |
| Comment: <input style="width: 100%;" type="text"/> | |
| Corrective Action: <input style="width: 80%;" type="text"/> | Date: _____ |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 415683 | Type: WELL | API Number: 045-19135 | Status: PR | Insp. Status: PA |
|---------------------|------------|-----------------------|------------|------------------|

Cement

Cement Contractor

| | |
|------------------------|-------------------------|
| Contractor Name: _____ | Contractor Phone: _____ |
|------------------------|-------------------------|

Surface Casing

| | |
|---------------------------|-----------------------------|
| Cement Volume (sx): _____ | Circulate to Surface: _____ |
| Cement Fall Back: _____ | Top Job, 1" Volume: _____ |

Intermediate Casing

| | |
|----------------------------|-------------------------------|
| Cement Volume (sxs): _____ | Good Return During Job: _____ |
|----------------------------|-------------------------------|

Production Casing

| | |
|---------------------------|-------------------------------|
| Cement Volume (sx): _____ | Good Return During Job: _____ |
|---------------------------|-------------------------------|

Plugging Operations

| | |
|---|---------------------------|
| Depth Plugs(feet range): _____ | Cement Volume (sx): _____ |
| Good Return During Job: _____ | Cement Type: _____ |
| Comment: <input style="width: 100%;" type="text"/> | |
| Corrective Action: <input style="width: 80%;" type="text"/> | Date: _____ |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 415687 | Type: WELL | API Number: 045-19136 | Status: PR | Insp. Status: PA |
|---------------------|------------|-----------------------|------------|------------------|

CementCement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415696 Type: WELL API Number: 045-19138 Status: PR Insp. Status: PA

CementCement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 415701 Type: WELL API Number: 045-19141 Status: PR Insp. Status: PA

CementCement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

| | |
|--------------------------------|--|
| Cement Volume (sxs): _____ | Good Return During Job: _____ |
| <u>Production Casing</u> | |
| Cement Volume (sx): _____ | Good Return During Job: _____ |
| <u>Plugging Operations</u> | |
| Depth Plugs(feet range): _____ | Cement Volume (sx): _____ |
| Good Return During Job: _____ | Cement Type: _____ |
| <u>Comment:</u> | <div style="border: 1px solid black; height: 20px;"></div> |
| Corrective Action: | <div style="border: 1px solid black; height: 20px;"></div> |
| | Date: _____ |

Facility ID: 416484 Type: WELL API Number: 045-19280 Status: PR Insp. Status: PA

Cement Contractor

Contractor Name: _____ Contractor Phone: _____

Cement Volume (sx): _____ Circulate to Surface: _____
Cement Fall Back: _____ Top Job, 1" Volume: _____

Cement Volume (sxs): _____ Good Return During Job: _____

Cement Volume (sx): _____ Good Return During Job: _____

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment:

| | | |
|--------------------|--|-------|
| Corrective Action: | | Date: |
|--------------------|--|-------|

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| | | Ditches | | | | |
| | | Gravel | | | | |
| | | Check Dams | | | | |
| Berms | | | | | | |
| | | | | Material Handling And Spill Prevention | | |
| | | Rip Rap | | | | |
| Gravel | | | | | | |
| | | Sediment Traps | | | | |
| | | Culverts | | | | |
| | | Compaction | | | | |
| Compaction | | | | | | |

Comment: Light gravel and compaction on location and lease road; future stormwater events may create tracking issues.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 708302616 | Photo Log | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6673618 |