



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>	<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																				
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<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p><p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>			<div>Document Number: 403895591</div> <div>Date Received:</div>																								
<div><div>ECMC Operator Number: 47120</div><div>Contact Name: Lorena Ruiz</div><div>Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP</div><div>Phone: (970) 336-3535</div><div>Address: P O BOX 173779</div><div>Fax:</div><div>City: DENVER State: CO Zip: 80217-</div><div>Email: lorena_ruiz@oxy.com</div><div>For "Intent" 24 hour notice required, Name: Santistevan, Brittani Tel: (720) 471-1110</div><div>ECMC contact: Email: brittani.santistevan@state.co.us</div></div>																											
<div>Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment</div>																											
<div><div>API Number 05-123-34289-00</div><div>Well Name: Dechant Well Number: X08-10X</div><div>Location: QtrQtr: NWSE Section: 8 Township: 2N Range: 65W Meridian: 6</div><div>County: WELD Federal, Indian or State Lease Number:</div><div>Field Name: WATTENBERG Field Number: 90750</div></div>																											
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div><div>Latitude: 40.151440 Longitude: -104.684950</div><div>GPS Data: GPS Quality Value: 2.3 Type of GPS Quality Value: Date of Measurement: 08/16/2011</div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div><div><input checked="" type="checkbox"/> Other</div><div>Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: 975</div><div>Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div><div>Details:</div></div>																											
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>CODELL</td><td>7266</td><td>7280</td><td></td><td></td><td></td></tr><tr><td>J SAND</td><td>7718</td><td>7758</td><td></td><td></td><td></td></tr><tr><td>NIOBRARA</td><td>7049</td><td>7147</td><td></td><td></td><td></td></tr></table> <div>Total: 3 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	7266	7280				J SAND	7718	7758				NIOBRARA	7049	7147			
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<div>Casing History</div>																											

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	811	300	811	0	VISU
1ST	7+7/8	4+1/2	M-80	11.6	0	7900	680	7900	1500	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7700 with 2 sacks cmt on top. CIBP #2: Depth 260 with 80 sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 7019 ft. to 6895 ft.

Plug Type: CASING

Plug Tagged: ☐

Set 5 sks cmt from 4285 ft. to 4225 ft.

Plug Type: CASING

Plug Tagged: ☐

Set 5 sks cmt from 2190 ft. to 2130 ft.

Plug Type: CASING

Plug Tagged: ☐

Set 10 sks cmt from 1160 ft. to 1035 ft.

Plug Type: CASING

Plug Tagged: ☐

Set 80 sks cmt from 260 ft. to 0 ft.

Plug Type: CASING

Plug Tagged: ☐

Perforate and squeeze at 7049 ft. with 90 sacks. Leave at least 100 ft. in casing 7019 CICR Depth

Perforate and squeeze at 4315 ft. with 95 sacks. Leave at least 100 ft. in casing 4285 CICR Depth

Perforate and squeeze at 2220 ft. with 95 sacks. Leave at least 100 ft. in casing 2190 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 155 sacks half in. half out surface casing from 975 ft. to 761 ft.

Plug Tagged: ☐

Set 80 sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes

☒ No

Set _____ sacks in rat hole

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____

Cut and Cap Date: _____

Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105

☐ Yes

☐ No

Technical Detail/Comments:

Additional Plugging Information:

Perforate and squeeze at 1490 ft. with 115 sacks. Leave at least 100 ft. in casing 1160 CICR Depth (Cast Iron Cement Retainer)

BMPs**Signage for P&As:**

Prior to commencing operations, Kerr McGee will post signs in conspicuous locations. The signs will indicate plugging and abandonment operations are being conducted, the well name, well, and the Operator's contact information. Signs will be placed so as not to create a potential traffic hazard.

Notifications:

Courtesy notifications will be sent to all parcel owners with building units within 1,500 feet of the location letting them know about out plugging and abandonment operations and providing contact information for Kerr McGee's response line and online resources.

Wellbore Pressure:

In some cases, wellbore pressure drawdown operations may occur approximately 1-2 days prior to Move In Rig Up (MIRU) of the workover rig. This is conducted to allow for reduced time that the workover rig is needed on location. These operations will be conducted in accordance with Form 4 and/or Form 6 requirements.

Water:

Water will be placed on dirt access roads to mitigate dust as needed.

Lighting:

Operations are daylight-only; no lighting impacts are anticipated from operations.

Noise:

Operations will be in compliance with Table 423-1 requirements. Based off the rig sound signature, rig orientation will be considered to reduce noise levels to nearby building units.

Environmental Concerns:

This location was reviewed using a desktop method to review publicly available wildlife data (including CPW & ECMC data) as well as internal wildlife datasets and aerial imagery. All field personnel are trained to identify wildlife risks and raise concerns noticed during operations with the KMOG Health, Safety, and Environment (HSE) department.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lorena Ruiz
Title: Regulatory Tech Date: _____ Email: lorena_ruiz@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: _____

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403895602	PROPOSED PLUGGING PROCEDURE
403895603	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)