

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/05/2024

Submitted Date:

08/13/2024

Document Number:

712100011

FIELD INSPECTION FORMLoc ID 324684 Inspector Name: FISCHER, ALEX On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

11 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|-----------------|--------------|----------------------------|-------------------|
| Binschus, Chris | | chris.binschus@state.co.us | |
| Peterson, John | | jpeterson@kpk.com | KPK environmental |
| Dan Motisi | | dmotisi@kpk.com | |
| John Wortman | | wortman.john.i@dol.gov | OSHA |
| , KPK | | cogcc@kpk.com | All inspections |
| Ramsey, Scott | | scott.ramsey@state.co.us | |
| Neidel, Kris | | kris.neidel@state.co.us | |
| Lowry Peacock | | peacock.lowry.w@dol.gov | OSHA |
| Roberts, James | 970-620-6589 | j75rober@blm.gov | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|-----------------|--------|-------------|------------|-----------|--------------------------------|-------------|
| 212427 | WELL | PR | 03/01/2022 | OW | 057-06320 | FEDERAL 5-27X | EI |
| 480891 | TANK BATTERY | AC | 10/07/2021 | | - | South McCallum Tank Battery | EI |

General Comment:

On August 5, 2024, COGCC Environmental Staff (Alex Fischer) and Compliance Unit Staff (Scott Ramsey) conducted a field inspection of KP Kauffman Company Inc's (KPK) McCallum Federal 5-27X (Location ID: 324684), South McCallum Tank Battery (Facility ID: 480891, and Well (API 05-057-06320). The inspection was a follow up to an August 2, 2024 explosion and fire incident. Weather was sunny, temperature about 73 degrees Fahrenheit. See Inspection Document #707801053 for additional Corrective Actions.

The following non-ECMC individuals were present:

Dan Motisi- KP Kauffman

John Wortman – U.S. Department of Labor, OSHA

Lowry Peacock – U.S. Department of Labor, OSHA

The following is a summary:

- There did not appear to be any environmental release of E&P Waste as a result of the August 2, 2024 incident.
- Residue from a dry chemical fire extinguisher was observed on the earthen floor and equipment in the separator building.
- Two (2) open top 5-gallon buckets of what appeared to be crude oil were stored in the separator building.
- Oil staining on the ground in separator building, around wellhead, and at above ground storage tank valves.
- Lube oil staining on the ground beneath generator mounted on trailer.
- Trash, debris, and unused equipment throughout Location.
- Emergency contact information illegible from a distance.
- Evidence of livestock throughout Location and tank battery.
- Secondary containment of tank battery appears to be inadequate.
- Valves and couplings on tanks weeping oil.
- Open lines on tanks.
- Lack of proper Signage

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

Location

Overall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good: ☐

Spills:

| Type | Area | Volume | | |
|--|------|--------|--|--|
| In Containment: No | | | | |
| Comment: | | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS | |
|--|---|----------|-----------|---------|--------|-------|
| CRUDE OIL | 2 | 400 BBLS | STEEL AST | | , | |
| Comment: Oil weeping from valve on Tank # 157271_111716 and fittings on other tank(s). | | | | | | |
| Corrective Action: Comply with Rule 608.e. | | | | | | Date: |

Paint

| Condition | |
|------------------|--|
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | |
|--------------------|--|-------|
| Yes/No | | |
| Comment: | | |
| Corrective Action: | | Date: |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

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| Inspected Facilities | | | | | | | | | |
|--|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 212427 | Type: | WELL | API Number: | 057-06320 | Status: | PR | Insp. Status: | EI |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 480891 | Type: | TANK | API Number: | - | Status: | AC | Insp. Status: | EI |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |

Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: _____

Comment: Oil staining on the ground in separator building, around wellhead, and at above ground storage tank valves.

Corrective Action: Rule 912.a.(2).

Date: _____

Reportable: NO

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____

Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Waste Management:

| Type | Management | Condition | GPS (Lat) (Long) | |
|----------------------------|--|------------|------------------|-------------|
| Oily Soil | Other | Inadequate | | |
| Comment | Oil staining on the ground in separator building, around wellhead, and at above ground storage tank valves. | | | |
| Corrective Action | Comply with Rule 905.a.(1). | | | Date: _____ |
| Used Oil | Other | Inadequate | | |
| Comment | Lube oil staining on the ground beneath generator mounted on trailer. | | | |
| Corrective Action | Comply with Rule 906. | | | Date: _____ |
| Drums, Buckets, Containers | Other | Inadequate | | |
| Comment | Improper storage of • Two (2) open top 5-gallon buckets of what appeared to be crude oil in the separator building. | | | |
| Corrective Action | Comply with Rule 905.a.(1). | | | Date: _____ |
| | Other | Inadequate | | |
| Comment | Residue from a dry chemical fire extinguisher was observed on the earthen floor and equipment in the separator building. | | | |
| Corrective Action | Provide Material Safety Data Sheets for the dry chemical fire extinguisher. | | | Date: _____ |

Spill/Remediation:

Comment: _____

Corrective Action: _____

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 403887711 | INSPECTION SUBMITTED | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6663513 |

| | | |
|-----------|-------------------|---|
| 712100012 | Inspection Photos | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6663504 |
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