

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/06/2024

Submitted Date:

08/12/2024

Document Number:

707801068

FIELD INSPECTION FORMLoc ID 316742 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10691

Name of Operator: PHOENIX RESOURCES LLC

Address: 20165 NORTH 67TH AVENUE 122A

City: GLENDALE State: AZ Zip: 85308

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

12 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, COGCC		dnr_cogccengineering@state.co.us	engineering
Eisenach, Jason	970-301-0499	jeisenach@phxresources.com	Designated agent
Heffner, Taylor	303-219-3362	theffner@phxresources.com	Principal agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232600	WELL	SI	03/01/2022	OW	107-06013	MARY HITE FEE 1	SI

General Comment:**ECMC Inspection Report Summary**

On Tuesday 8/6/2024, I, Inspector Scott Ramsey attempted to conduct a routine inspection at Phoenix Mary Hite fee #1, at Location # 316753 in Route county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, Access to location had a locked gate. I walk into location. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife black bear Management and Density habitat.

During this inspection the following possible compliance issues were observed:

1. Random staining
 2. Random debris
 3. All of location and access over grown with weeds
 4. Battery and well signage are lacking information
 5. Well is S/I since 3/2022 and no MIT is on file. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.
- Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	well signage are lacking information		
Corrective Action:	Provide proper signage	Date:	09/12/2024
Type	BATTERY		
Comment:	Battery signage are lacking information		
Corrective Action:	Provide proper signage	Date:	09/12/2024

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris	Date:	08/23/2024
Type	OTHER		
Comment:	Random staining		
Corrective Action:	Remove stained material, dispose of properly and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.	Date:	08/23/2024
Type	WEEDS		
Comment:	All of location and access over grown with weeds		
Corrective Action:	Remove weeds	Date:	08/23/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Broken equipment		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST		,

Comment:		Thief hatch was held shut with ratchet strap			
Corrective Action:					Date:

Paint

Condition				
Other (Content)				
Other (Capacity)				
Other (Type)				

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:		Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:	Date:		

Flaring:

Type			
Comment:			
Corrective Action:	Date:		

Inspected Facilities

Facility ID: 232600

Type: WELL

API Number: 107-06013

Status: SI

Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: Well is S/I since 3/2022 and no MIT is on file. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: A mechanical integrity test will be performed on each Shut-in Well within 2 years of the initial shut-in date. Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 09/23/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403888210	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6663972
707801081	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6663961