

FORM INSP Rev X/20	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		Inspection Date: <u>08/06/2024</u> Submitted Date: <u>08/12/2024</u> Document Number: <u>707801067</u>
FIELD INSPECTION FORM			

Loc ID 316753 Inspector Name: Ramsey, Scott On-Site Inspection
 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments
6 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:

ECMC Operator Number: 10691
 Name of Operator: PHOENIX RESOURCES LLC
 Address: 20165 NORTH 67TH AVENUE 122A
 City: GLENDALE State: AZ Zip: 85308

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Eisenach, Jason	970-301-0499	jeisenach@phxresources.com	Designated agent
, COGCC		dnr_cogccengineering@state.co.us	engineering
Heffner, Taylor	303-219-3362	theffner@phxresources.com	Principal agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232634	WELL	SI	08/01/2021	OW	107-06048	BAIERL FEE 3	SI

General Comment:

ECMC Inspection Report Summary
 On Tuesday 8/6/2024, I, Inspector Scott Ramsey attempted to conduct a routine inspection at Phoenix Baierl fee #3, at Location # 316753 in Route county Colorado.
 Any Corrective Actions from previous Inspections that have not been addressed are still applicable.
 While there, Access to location had a locked gate. I walk into location. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife black bear Management and Density habitat.
 During this inspection the following possible compliance issues were observed:

1. No access to location due to a locked gate
2. All of location and access over grown with weeds
3. Battery and well signage are lacking information
4. Well is S/I since 8/2021 and no MIT is on file. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	well signage are lacking information		
Corrective Action:	Provide proper signage	Date:	09/12/2024
Type	BATTERY		
Comment:	Battery signage are lacking information		
Corrective Action:	Provide proper signage	Date:	09/12/2024

Emergency Contact Number:

Comment:	(303) 219-3362 Line was disconnected		
Corrective Action:	Provide proper emergency contact	Date:	08/16/2024

Good Housekeeping:

Type	WEEDS		
Comment:	All of location and access over grown with weeds		
Corrective Action:	Remove weeds through out location	Date:	08/23/2024
Type	OTHER		
Comment:	Locked gate at entrance		
Corrective Action:	Provide access to location VIA combinations	Date:	08/16/2024

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type				corrective date
Pump Jack	# 1			
Comment:				
Corrective Action:		Date:		
Bradenhead	# 1			
Comment:				
Corrective Action:		Date:		

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	full of weeds			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 232634 Type: WELL API Number: 107-06048 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is S/I since 8/2021 and no MIT is on file. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 09/23/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403888209	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6663971
707801074	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6663960