

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/09/2024

Submitted Date:

08/09/2024

Document Number:

696306636

**FIELD INSPECTION FORM**

Loc ID: 431634    Inspector Name: PETRIE, ERICA    On-Site Inspection:     2A Doc Num: \_\_\_\_\_

**Operator Information:**

ECMC Operator Number: 10503  
Name of Operator: RED HAWK PETROLEUM LLC  
Address: 575 N DAIRY ASHFORD STE 201  
City: HOUSTON    State: TX    Zip: 77079

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 19 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Shepard, DeAnn		dshepard@pedevco.com	<a href="#">All Inspections</a>
Gomez, Jason		jason.gomez@state.co.us	
Boyd, William		wboyd@pedevco.com	<a href="#">All Inspections</a>
Mattox, Jennifer		jennifer.mattox@state.co.us	
Burn, Diana		diana.burn@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
431633	WELL	PR	02/01/2018	OW	123-36703	Buchner 2-2H	PR

**General Comment:**

[This is a Field Audit for the Well and Tank Battery](#)

**Location**

Overall Good:

**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Stained Soil at Gas Engine; see photos		
Corrective Action:	For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 905.e."	Date:	08/16/2024

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	LOCATION		
Comment:	Barbed Wire		
Corrective Action:		Date:	

**Equipment:**

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Sales Line appears to be Locked Out, Meter powered off Flare Meter - Calibration card not visible		
Corrective Action:		Date:	

Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Gas Engine		
Corrective Action:			Date:
Type: Flare	# 1		
Comment:	Candlestick Flare - Supply and Inlet valves appear to be in the open position		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	500 Gallon Propane Tank		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares berm with the Crude Oil Tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS

CRUDE OIL	3	400 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:
<b>Paint</b>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
<b>Venting:</b>					
Yes/No	YES				
Comment:	West Tank venting				
Corrective Action:					Date:
<b>Flaring:</b>					
Type	Field Flare				
Comment:	Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported November 2022). Additionally, assure that all CDPHE permissions are in place for flaring.				
Corrective Action:	Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required.				Date: 08/19/2024

Inspected Facilities			
Facility ID: <u>431633</u>	Type: <u>WELL</u>	API Number: <u>123-36703</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments		
Comment	User	Date
<p>On Wednesday 07/24/2024 at approximately 14:23, I, Inspector Erica Petrie, conducted a Field Audit at Red Hawk Petroleum LLC, Buchner 2-2H, Location #431634 in Weld County, Colorado.</p> <p>While there, I observed Production Operations</p> <p>During this Audit the following possible Compliance Issues were observed:</p> <p>Flare Gas Meter - No current Calibration Card is visible. Candlestick Flare - Pilot Supply and Inlet valves appear to be in open position. See photos and OGI Video</p> <p>Sales Line and Meter are Locked out, valves in the closed position.</p> <p>West Tank is venting on OGI Video.</p> <p>Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported November 2022). Additionally, assure that all CDPHE permissions are in place for flaring. Correction Action: Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required. Corrective Action Date 08.19.2024</p> <p>A follow up on this Site Audit will be conducted to ensure the Compliance Issues have been corrected to comply with ECMC Rules. This is a summary of the Audit Report.</p>	petrie	08/01/2024

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403884851	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660082">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660082</a>
696306637	OGI Video	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660044">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660044</a>
696306638	Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660045">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660045</a>