

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/09/2024

Submitted Date:

08/09/2024

Document Number:

696306636

FIELD INSPECTION FORM

Loc ID 431634 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10503

Name of Operator: RED HAWK PETROLEUM LLC

Address: 575 N DAIRY ASHFORD STE 201

City: HOUSTON State: TX Zip: 77079

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

19 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Shepard, DeAnn		dshepard@pedevco.com	All Inspections
Gomez, Jason		jason.gomez@state.co.us	
Boyd, William		wboyd@pedevco.com	All Inspections
Mattox, Jennifer		jennifer.mattox@state.co.us	
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
431633	WELL	PR	02/01/2018	OW	123-36703	Buchner 2-2H	PR

General Comment:

This is a Field Audit for the Well and Tank Battery

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained Soil at Gas Engine; see photos		
Corrective Action:	For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 905.e."	Date:	08/16/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed Wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Sales Line appears to be Locked Out, Meter powered off Flare Meter - Calibration card not visible		
Corrective Action:		Date:	

Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Gas Engine		
Corrective Action:			Date:
Type: Flare	# 1		
Comment:	Candlestick Flare - Supply and Inlet valves appear to be in the open position		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	500 Gallon Propane Tank		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares berm with the Crude Oil Tanks				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS

CRUDE OIL	3	400 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	YES				
Comment:	West Tank venting				
Corrective Action:					Date:
Flaring:					
Type	Field Flare				
Comment:	Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported November 2022). Additionally, assure that all CDPHE permissions are in place for flaring.				
Corrective Action:	Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required.				Date: 08/19/2024

Inspected Facilities									
Facility ID:	431633	Type:	WELL	API Number:	123-36703	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:		PR							
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

ECMC Comments		
Comment	User	Date
<p>On Wednesday 07/24/2024 at approximately 14:23, I, Inspector Erica Petrie, conducted a Field Audit at Red Hawk Petroleum LLC, Buchner 2-2H, Location #431634 in Weld County, Colorado.</p> <p>While there, I observed Production Operations</p> <p>During this Audit the following possible Compliance Issues were observed:</p> <p>Flare Gas Meter - No current Calibration Card is visible. Candlestick Flare - Pilot Supply and Inlet valves appear to be in open position. See photos and OGI Video</p> <p>Sales Line and Meter are Locked out, valves in the closed position.</p> <p>West Tank is venting on OGI Video.</p> <p>Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported November 2022). Additionally, assure that all CDPHE permissions are in place for flaring. Correction Action: Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required. Corrective Action Date 08.19.2024</p> <p>A follow up on this Site Audit will be conducted to ensure the Compliance Issues have been corrected to comply with ECMC Rules. This is a summary of the Audit Report.</p>	petrie	08/01/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403884851	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660082
696306637	OGI Video	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660044
696306638	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660045