

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/09/2024

Submitted Date:

08/09/2024

Document Number:

696306633**FIELD INSPECTION FORM**Loc ID 438327 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10503Name of Operator: RED HAWK PETROLEUM LLCAddress: 575 N DAIRY ASHFORD STE 201City: HOUSTON State: TX Zip: 77079**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**21 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Boyd, William		wboyd@pedevco.com	All Inspections
Burn, Diana		diana.burn@state.co.us	
Mattox, Jennifer		jennifer.mattox@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	
Shepard, DeAnn		dshepard@pedevco.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
438322	WELL	PR	07/01/2020	OW	123-39927	Loomis 2-3H	PR
438324	WELL	PR	12/31/2014	OW	123-39929	Loomis 2-6H	PR
438325	WELL	PR	05/01/2023	OW	123-39930	Loomis 2-1H	PR

General Comment:[This is a Field Audit for the Well PAD \(3 Wells\) and Tank Battery](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unmarked Riser at Gas Sale Meter; see photos		
Corrective Action:	Complete flowline and crude oil transfer line abandonments to comply with Rule 1105.	Date:	08/16/2024
Type	OTHER		
Comment:	Stained Soil at East Treater; see photos		
Corrective Action:	For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 905.e."	Date:	08/16/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed Wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Compressor	# 1		
Comment:	Sales Compressor		
Corrective Action:		Date:	

Type: Bradenhead	# 3		
Comment:	Appear to be plumbed to surface		
Corrective Action:		Date:	
Type: Prime Mover	# 3		
Comment:	Gas Engines		
Corrective Action:		Date:	
Type: Vertical Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 3		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 2		
Comment:			
Corrective Action:		Date:	
Type: Flare	# 1		
Comment:	Candlestick Flare - Inlet and Supply valves appear to be in the open position		
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:	Flare Gas Meter Calibration appears to not be up to date via the Calibration Cards on location		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	400 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares berm with the Crude Oil Tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	9	400 BBLS	STEEL AST		40.597560,-104.061800	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type	Field Flare					
Comment:	Flaring requires prior approval with a Variance. This Location does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes. Additionally, assure that all CDPHE permissions are in place for flaring.					
Corrective Action:	Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required.					Date: 08/19/2024

Inspected Facilities

Facility ID: 438322 Type: WELL API Number: 123-39927 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 438324 Type: WELL API Number: 123-39929 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 438325 Type: WELL API Number: 123-39930 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
<p>On Wednesday 07/24/2024 at approximately 14:08, I, Inspector Erica Petrie, conducted a Field Audit at Red Hawk Petroleum LLC, Loomis 2-1H, Location #438327 in Weld County, Colorado.</p> <p>While there, I observed Production Operations</p> <p>During this Audit the following possible Compliance Issues were observed:</p> <p>Candlestick Flare - Pilot Supply and Inlet valves appear to be in open position. See photos and OGI Video</p> <p>Flaring requires prior approval with a Variance. This Location does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes. Additionally, assure that all CDPHE permissions are in place for flaring. Correction Action: Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required. Corrective Action Date 08.19.2024</p> <p>A follow up on this Site Audit will be conducted to ensure the Compliance Issues have been corrected to comply with ECMC Rules. This is a summary of the Audit Report.</p>	petrie	08/09/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403884848	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660081
696306634	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660042

696306635	OGI Video	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660043
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