

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/09/2024

Submitted Date:

08/09/2024

Document Number:

696306624**FIELD INSPECTION FORM**Loc ID 428441 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10503Name of Operator: RED HAWK PETROLEUM LLCAddress: 575 N DAIRY ASHFORD STE 201City: HOUSTON State: TX Zip: 77079**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Mattox, Jennifer		jennifer.mattox@state.co.us	
Shepard, DeAnn		dshepard@pedevco.com	All Inspections
Boyd, William		wboyd@pedevco.com	All Inspections
Gomez, Jason		jason.gomez@state.co.us	
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428440	WELL	PR	02/01/2021	OW	123-35357	Ford Family Trust 2H	PR

General Comment:[This is a Field Audit of the Well and Tank Battery](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed Wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric Motor		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flare	# 1		

Comment:	Candlestick Flare - Pilot supply valves appear to be in the closed position. Inlet valves appear to be in the open position				
Corrective Action:				Date:	
Type: Emission Control Device	# 1				
Comment:					
Corrective Action:				Date:	
Type: Deadman # & Marked	# 4				
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run	# 2				
Comment:	Sales Line valve appears to be in the closed position upstream of the Meter Flare Gas Meter - No Calibration Card in visible				
Corrective Action:				Date:	
Type: Bradenhead	# 1				
Comment:	Appears to be plumbed to surface				
Corrective Action:				Date:	
Type: Vertical Separator	# 1				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares berm with the Crude Oil Tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST		40.524730,-104.030630
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type	Field Flare				
Comment:	Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported March 2021). Additionally, assure that all CDPHE permissions are in place for flaring.				
Corrective Action:	Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required.				Date: 08/19/2024

Inspected Facilities

Facility ID: 428440 Type: WELL API Number: 123-35357 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
<p>On Wednesday 07/24/2024 at approximately 12:48, I, Inspector Erica Petrie, conducted a Field Audit at Red Hawk Petroleum LLC, Ford Family Trust 2H, Location #428441 in Weld County, Colorado.</p> <p>While there, I observed Production Operations</p> <p>During this Audit the following possible Compliance Issues were observed:</p> <p>Flare Gas Meter no Calibration Card is visible. Candlestick Flare - Pilot supply valves appear to be in the closed position. Inlet valves appear to be in open position. See photos and OGI Video</p> <p>Sales Line valve appears to be in the closed position upstream of the Meter.</p> <p>Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported March 2021). Additionally, assure that all CDPHE permissions are in place for flaring. Correction Action: Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required. Corrective Action Date 08.19.2024</p> <p>A follow up on this Site Audit will be conducted to ensure the Compliance Issues have been corrected to comply with ECMC Rules. This is a summary of the Audit Report</p>	petrie	08/09/2024

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403884844	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660078
696306625	OGI Video	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660026
696306626	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660033