

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/30/2024

Submitted Date:

08/09/2024

Document Number:

696306611

**FIELD INSPECTION FORM**

Loc ID: 426458 Inspector Name: PETRIE, ERICA On-Site Inspection:  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10503  
Name of Operator: RED HAWK PETROLEUM LLC  
Address: 575 N DAIRY ASHFORD STE 201  
City: HOUSTON State: TX Zip: 77079

**Findings:**

- 17 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Boyd, William		wboyd@pedevco.com	<a href="#">All Inspections</a>
Shepard, DeAnn		dshepard@pedevco.com	<a href="#">All Inspections</a>
Gomez, Jason		jason.gomez@state.co.us	
Mattox, Jennifer		jennifer.mattox@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426457	WELL	PR	12/01/2018	OW	123-34697	Dunn 1-13H	PR

**General Comment:**

[This is a Field Audit of the Well and Tank Battery](#)

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Barbed Wire		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	500 Gallon Propane Tank at Pumping Unit		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Gas Engine		
Corrective Action:			Date:
Type: Vertical Heater Treater	# 1		

Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	Flare Gas Meter appears to be powered off. No current Calibration Card is visible.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Flare	# 1		
Comment:	Candlestick Flare - Pilot supply valves appear to be in the closed position. Inlet valves appear to be in open position. See photos and OGI Video		
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares berm with the Crude Oil Tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLS	STEEL AST		40.668190,-104.274280
Comment:					
Corrective Action:					Date:

<b>Paint</b>				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:
<b>Venting:</b>				
Yes/No				
Comment:				
Corrective Action:				Date:
<b>Flaring:</b>				
Type	Field Flare			
Comment:	Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported March 2021). Additionally, assure that all CDPHE permissions are in place for flaring.			
Corrective Action:	Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required.			Date: 08/19/2024

**Inspected Facilities**

Facility ID: 426457 Type: WELL API Number: 123-34697 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**ECMC Comments**

Comment	User	Date
<p>On Tuesday 07/23/2024 at approximately 14:53, I, Inspector Erica Petrie, conducted a Field Audit at Red Hawk Petroleum LLC, Dunn 1-13H, Location #426457 in Weld County, Colorado.</p> <p>While there, I observed Production Operations</p> <p>During this Audit the following possible Compliance Issues were observed:</p> <p>Flare Gas Meter appears to be powered off. No current Calibration Card is visible. Candlestick Flare - Pilot supply valves appear to be in the closed position. Inlet valves appear to be in open position. See photos and OGI Video</p> <p>Sale Gas Line appears to be in open position.</p> <p>Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported March 2021). Additionally, assure that all CDPHE permissions are in place for flaring. Correction Action: Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required. Corrective Action Date 08.19.2024</p> <p>A follow up on this Site Audit will be conducted to ensure the Compliance Issues have been corrected to comply with ECMC Rules. This is a summary of the Audit Report.</p>	petrie	07/30/2024

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403884837	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660076">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660076</a>
696306612	Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660020">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660020</a>
696306621	OGI Video	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660022">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660022</a>