

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/14/2024

Submitted Date:

08/14/2024

Document Number:

713301065

FIELD INSPECTION FORMLoc ID 460656 Inspector Name: Kester, Michael On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10373

Name of Operator: NGL WATER SOLUTIONS DJ LLC

Address: 865 NORTH ALBION ST., STE 400

City: DENVER State: CO Zip: 80220

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Silver, Randy	720-827-6688	randy.silver@state.co.us	
Garcia, Dan		dan.garcia@nglep.com	Field Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
460663	WELL	SI	09/29/2020	DSPW	123-49501	ROY SWD 5	SI

General Comment:

MIT witness

Location				
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Good.... three wells			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	LOCATION			
Comment:	gated wire and post			
Corrective Action:				Date:
Equipment:				
Type: Bradenhead	# 3			corrective date
Comment:	piped to surface.... three wells			
Corrective Action:				Date:
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 460663

Type: WELL

API Number: 123-49501

Status: SI

Insp. Status: SI

Underground Injection Control

UIC Violation:

Maximum Injection Pressure:

UIC Routine

Inj./Tube: Pressure or inches of Hg

Previous Test Pressure

MPP

(e.g. 30 psig or -30" Hg)

Inj Zone: DJINJ

TC: Pressure or inches of Hg

Previous Test Pressure

Last MIT: 08/09/2019

Brhd: Pressure or inches of Hg

Previous Test Pressure

AnnMTReq:

Comment:

Corrective Action:

Date:

Method of Injection:

Test Type: Verification of Repairs

Tbg psi: N/A

Csg psi: 588

BH psi: 0

Insp. Status:

Comment: 15 min test, start test pressure 588, end test presure 581, 7psi difference

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 06/06/2024

Annual Brhd Completed? Yes

Last Brhd Test Results

Initial Surf Csg Pressure: 0

Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: piped to surface

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
Audit of scout card and related documents, witness MIT test, start test no pressure, pressure up to 588, start test, 15 min test, end presure at 581, 7 psi drop, bleed test pressure. MIT doc #403885122	kesterm	08/14/2024
This inspection does not nullify any orders or NOAV from the ECMC		
This is a continuing education inspection		

Date Run: 8/15/2024 Doc [#713301065]

Page 3 of 3