

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/06/2024

Submitted Date:

08/08/2024

Document Number:

696206094

FIELD INSPECTION FORMLoc ID 418660 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCC.inspections@caerus oilandgas.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
418660	LOCATION	AC			-	Stewart 36-13H (PL36SW)	RI
418671	WELL	PR	08/04/2011	GW	077-10100	Stewart 36-13H (PL36SW)	RI

General Comment:

On 8/6/2024, Reclamation Specialist Trujillo conducted an interim reclamation inspection at Caerus Piceance LLC's Stewart/36-13H (PL36SW) Location in Mesa County Colorado.

The following compliance issues were observed during this inspection:

- Interim Reclamation
- Weeds
- Signage
- Off Location flowline registration

Refer to the Location, Reclamation and Stormwater sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	<p>Pursuant to Rule 605.d, signage will be posted at the wellhead and will identify the well name, API and legal description; when no Tank battery is present at the Oil and Gas Location, the following additional information is required on the Well sign: A. Name of the Operator; B. Telephone number at which the Operator can be reached at all times; C. Telephone number for local emergency services (911 where available); and D. The public road used to access the Well.</p> <p>No tank battery is present on the Stewart/36-13H (PL36SW) Location; signage at wellhead not posted with the required information pursuant to Rule 605.d</p>		
Corrective Action:	Comply with Rule 605.d	Date:	09/08/2024

Emergency Contact Number:

Comment:	Emergency contact number not posted.	
Corrective Action:		Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Undesirable and weedy plant species have established throughout the current working pad surface of the Location.		
Corrective Action:	Comply with Rule 606.c- Oil and Gas Locations will be kept free of all Undesirable Plant Species	Date:	08/15/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
In Containment: No Comment: _____ <input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type: Flow Line	#		corrective date
Comment:	<p>Pursuant to the Location's Form 2A Permit #400061898, and the associated Layout attachments (doc. No. 400062072), production facilities including Condensate Tanks, Separators, Pigging Station, Flare, etc... were to be installed on the Location.</p> <p>It was observed in this inspection that all facilities (not including the well) have either not been installed on the Location, or have since been removed.</p> <p>Flowlines from the well likely transport produced fluids to the tank facility on the "Steward Compressor #(PL36SW)" Location (#423443), north of the Stewart/36-13H (PL36SW) well Location. This is considered an "Off-Location Flowline" and requires registration pursuant to ECMC 1100 series requirements.</p>		
Corrective Action:	Comply with ECMC 1100 series Off-Location Flowline registration requirements.		Date: 09/08/2024

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	418660	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	418671	Type:	WELL	API Number:	077-10100	Status:	PR	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? Fail Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? F

Comment Pursuant to the Location's Form 2A Permit #400061898, the size of the Location's disturbance area during construction was to be 5.14 acres, reduced to 0.9 acres after interim reclamation. The Location permit also identifies production facilities including Condensate Tanks, Separators, Pigging Station, Flare, etc... that were to be installed on the Location.

It was observed in this inspection the current working pad surface is ~1.5 acres. Additionally, the production facilities (not including the well) have either not been installed on the Location, or have since been removed resulting in areas on the west and north end of the working pad surface that are no longer necessary for production, and are subject to Rule 1003.b IR requirements.

Corrective Action **Comply with Rule 1003.b and conduct interim reclamation on areas not reasonably needed for production operations on the Location.**

Date 11/15/2024

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____		
VEGETATIVE COVER _____		
Comment:	<div></div>	
Corrective Action:	<div></div>	Date _____
Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403882961	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6657986
696206097	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6657978