

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

403793774

Date Received:

05/16/2024

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 47120

Contact Name: CANDICE BARBER

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required,

Name:

Tel:

ECMC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-22268-00

Well Name: PIZ

Well Number: 16-23

Location: QtrQtr: SESE Section: 23 Township: 3N Range: 67W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.204811

Longitude: -104.850395

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 04/16/2024

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7282	7300	03/14/2024	RETAINER/SQUEEZED	7030
J SAND	7722	7770	03/14/2024	B PLUG CEMENT TOP	7670

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	844	610	844	0	VISU
1ST	7+7/8	4+1/2	L-80	11.6	0	7877	720	7877	3645	CBL
S.C. 1.1						1592	161	1592	1256	CBL
S.C. 1.2						1256	190	1256	650	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7670 with 2 sacks cmt on top. CIBP #2: Depth 375 with 117 sacks cmt on top.
CIBP #3: Depth with sacks cmt on top. CIBP #4: Depth with sacks cmt on top.
CIBP #5: Depth with sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 78 sks cmt from 1690 ft. to 620 ft. Plug Type: CASING Plug Tagged: ☒
Set 117 sks cmt from 375 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐
Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐
Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Perforate and squeeze at 7090 ft. with 101 sacks. Leave at least 100 ft. in casing 7030 CICR Depth
Perforate and squeeze at 4270 ft. with 101 sacks. Leave at least 100 ft. in casing 4210 CICR Depth
Perforate and squeeze at 3300 ft. with 270 sacks. Leave at least 100 ft. in casing 2560 CICR Depth

(Cast Iron Cement Retainer Depth)

Set sacks half in. half out surface casing from ft. to ft. Plug Tagged: ☐

Set 2 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 375 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 03/21/2024 Cut and Cap Date: 04/16/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 26

*Wireline Contractor: AXIS

*Cementing Contractor: MAGNUM

Type of Cement and Additives Used:

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 2085' WITH 145 SACKS OF CEMENT, CICR SET AT 1690' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CANDICE BARBER
Title: REGULATORY ANALYST Date: 5/16/2024 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 8/14/2024

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403793774	FORM 6 SUBSEQUENT SUBMITTED
403793786	OPERATIONS SUMMARY
403793788	WELLBORE DIAGRAM
403793792	CEMENT BOND LOG
403793798	OTHER
403793865	CEMENT JOB SUMMARY
403793867	OTHER
403793869	WIRELINE JOB SUMMARY

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	2 months Pa. Reviewed attachments. Pass.	08/12/2024

Total: 1 comment(s)