



<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																			
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<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>			<div>Document Number: 403793649</div> <div>Date Received: 05/16/2024</div>																								
<div>ECMC Operator Number: 47120</div> <div>Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP</div> <div>Address: P O BOX 173779</div> <div>City: DENVER State: CO Zip: 80217-</div>		<div>Contact Name: Candice Barber</div> <div>Phone: (307) 2334513</div> <div>Fax:</div> <div>Email: candice_barber@oxy.com</div>																									
<div>For "Intent" 24 hour notice required, Name: Tel:</div> <div>ECMC contact: Email:</div>																											
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																											
<div>API Number 05-123-15675-00</div> <div>Well Name: HART - MEMCO Well Number: 1-22</div> <div>Location: QtrQtr: NENE Section: 22 Township: 4N Range: 68W Meridian: 6</div> <div>County: WELD Federal, Indian or State Lease Number: 60114</div> <div>Field Name: WATTENBERG Field Number: 90750</div>																											
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 40.303563 Longitude: -104.983293</div> <div>GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 05/02/2024</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div> <div><input type="checkbox"/> Other</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Details:</div>																											
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>CODELL</td><td>6801</td><td>6813</td><td>03/05/2024</td><td>RETAINER/SQUEEZED</td><td>6507</td></tr><tr><td>NIOBRARA</td><td>6537</td><td>6671</td><td>03/05/2024</td><td>RETAINER/SQUEEZED</td><td>6507</td></tr><tr><td>J SAND</td><td>7230</td><td>7258</td><td>03/04/2024</td><td>B PLUG CEMENT TOP</td><td>7180</td></tr></table> <div>Total: 3 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	6801	6813	03/05/2024	RETAINER/SQUEEZED	6507	NIOBRARA	6537	6671	03/05/2024	RETAINER/SQUEEZED	6507	J SAND	7230	7258	03/04/2024	B PLUG CEMENT TOP	7180
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<div>Casing History</div>																											

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	462	320	462	0	VISU
1ST	7+7/8	4+1/2	M-75	11.6	0	7356	980	7356	3360	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7180 with 2 sacks cmt on top. CIBP #2: Depth 260 with 92 sacks cmt on top.

CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 92 sks cmt from 260 ft. to 10 ft.

Plug Type: CASING

Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Plug Type: \_\_\_\_\_

Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Plug Type: \_\_\_\_\_

Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Plug Type: \_\_\_\_\_

Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Plug Type: \_\_\_\_\_

Plug Tagged: ☐

Perforate and squeeze at 6537 ft. with 100 sacks. Leave at least 100 ft. in casing 6507 CICR Depth

Perforate and squeeze at 4089 ft. with 100 sacks. Leave at least 100 ft. in casing 4059 CICR Depth

Perforate and squeeze at 2900 ft. with 135 sacks. Leave at least 100 ft. in casing 2560 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 155 sacks half in. half out surface casing from 850 ft. to 270 ft.

Plug Tagged: ☒

Set 1 sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes

☒ No

Set \_\_\_\_\_ sacks in rat hole

Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 600 ft. of 4+1/2 inch casing

Number of Days from Setting Surface Plug to Capping or Sealing the Well: 50

Surface Plug Setting Date: 03/13/2024 Cut and Cap Date: 05/02/2024

\*Wireline Contractor: NEXTIER

\*Cementing Contractor: AXIS

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes

☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 1803' WITH 225 SACKS OF CEMENT, CICR SET AT 1160', TAGGED TOC IN CASING AT 920'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Candice Barber

Title: REGULATORY ANALYST

Date: 5/16/2024

Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric

Date: 8/14/2024

### CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

#### ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403793649	FORM 6 SUBSEQUENT SUBMITTED
403793674	OTHER
403793678	CEMENT BOND LOG
403793682	OTHER
403793685	CEMENT JOB SUMMARY
403793686	OTHER
403793688	WELLBORE DIAGRAM
403793690	WIRELINE JOB SUMMARY

Total Attach: 8 Files

#### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	2 months PA. Reviewed attachments. Pass.	08/12/2024

Total: 1 comment(s)