

FORM  
5A

Rev  
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403850218

Date Received:

08/09/2024

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 10690

2. Name of Operator: IMPETRO RESOURCES LLC

3. Address: 558 CASTLE PINES PKWY UNIT B-4

City: CASTLE PINES State: CO Zip: 80108

4. Contact Name: Brent Bongers

Phone: (361) 935-5633

Fax:

Email: bbongers@impetroresources.com

5. API Number 05-087-07841-00

7. Well Name: BOSLEY

8. Location: QtrQtr: SENW Section: 34 Township: 1N Range: 56W Meridian: 6

9. Field Name: SAND RIVER Field Code: 76300

6. County: MORGAN

Well Number: 1

## Completed Interval

FORMATION: D SAND Status: PRODUCING Treatment Type: \_\_\_\_\_  
Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date this Formation was Completed: 03/29/1985  
Perforations Top: 5130 Bottom: 5154 No. Holes: 32 Hole size: 0.49 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled or Reused Fluids used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Date: \_\_\_\_\_ Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
Reason for Non-Production: CIBP was set to isolate the perfs at 5150-5154'.  
Date formation Abandoned: 06/18/2024 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: 5147 \*\* Sacks cement on top: 1 \*\* Wireline and Cement Job Summary must be attached.

Comment:

Operator perferd at 5150-5154' and it was determined to be wet. Operator set a CIBP and reperforated the upper zone, 5130-5136'. Perfs were not acidized.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Amber Barnett  
Title: Compliance Specialist Date: 8/9/2024 Email: abarnett@ardorenvironmental.com

### ATTACHMENT LIST

Att Doc Num	Name
403850218	FORM 5A SUBMITTED
403880996	WIRELINE JOB SUMMARY
403884171	WELLBORE DIAGRAM

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Please input CIBP information at bottom of panel in appropriate data fields. Also, attach a copy of the wireline job summary to verify CIBP setting information. Returned to draft.	08/01/2024

Total: 1 comment(s)