

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/06/2024

Submitted Date:

08/12/2024

Document Number:

707801068

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 316742 _____ Ramsey, Scott _____ 2A Doc Num: _____
Operator Information:
 ECMC Operator Number: _____ 10691 _____
 Name of Operator: PHOENIX RESOURCES LLC _____
 Address: 20165 NORTH 67TH AVENUE 122A _____
 City: _____ GLENDALE _____ State: _____ AZ _____ Zip: _____ 85308 _____
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 12 _____ Number of Comments
- 6 _____ Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, COGCC		dnr_cogccengineering@state.co.us	engineering
Heffner, Taylor	303-219-3362	theffner@phxresources.com	Principal agent
Eisenach, Jason	970-301-0499	jeisenach@phxresources.com	Designated agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232600	WELL	SI	03/01/2022	OW	107-06013	MARY HITE FEE 1	SI

General Comment:

ECMC Inspection Report Summary

On Tuesday 8/6/2024, I, Inspector Scott Ramsey attempted to conduct a routine inspection at Phoenix Mary Hite fee #1, at Location # 316753 in Route county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, Access to location had a locked gate. I walk into location. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife black bear Management and Density habitat.

During this inspection the following possible compliance issues were observed:

1. Random staining
 2. Random debris
 3. All of location and access over grown with weeds
 4. Battery and well signage are lacking information
 5. Well is S/I since 3/2022 and no MIT is on file. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.
- Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:	Battery signage are lacking information		
Corrective Action:	Provide proper signage	Date:	09/12/2024
Type	WELLHEAD		
Comment:	well signage are lacking information		
Corrective Action:	Provide proper signage	Date:	09/12/2024

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Random staining		
Corrective Action:	Remove stained material, dispose of properly and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.	Date:	08/23/2024
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris	Date:	08/23/2024
Type	WEEDS		
Comment:	All of location and access over grown with weeds		
Corrective Action:	Remove weeds	Date:	08/23/2024

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#		corrective date
Pump Jack	# 1		
Comment:	Broken equipment		
Corrective Action:		Date:	
Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,

Comment: Thief hatch was held shut with ratchet strap			
Corrective Action:		Date:	
Paint			
Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Maintenance
Earth			
Comment:			
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 232600 Type: WELL API Number: 107-06013 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is S/I since 3/2022 and no MIT is on file. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: A mechanical integrity test will be performed on each Shut-in Well within 2 years of the initial shut-in date. Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 09/23/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707801081	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6663961