

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/05/2024

Submitted Date:

08/13/2024

Document Number:

712100011

FIELD INSPECTION FORMLoc ID 324684 Inspector Name: FISCHER, ALEX On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

11 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Binschus, Chris		chris.binschus@state.co.us	
Peterson, John		jpeterson@kpk.com	KPK environmental
Dan Motisi		dmotisi@kpk.com	
John Wortman		wortman.john.i@dol.gov	OSHA
Roberts, James	970-620-6589	j75rober@blm.gov	
Lowry Peacock		peacock.lowry.w@dol.gov	OSHA
, KPK		cogcc@kpk.com	All inspections
Ramsey, Scott		scott.ramsey@state.co.us	
Neidel, Kris		kris.neidel@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
212427	WELL	PR	03/01/2022	OW	057-06320	FEDERAL 5-27X	EI
480891	TANK BATTERY	AC	10/07/2021		-	South McCallum Tank Battery	EI

General Comment:

On August 5, 2024, COGCC Environmental Staff (Alex Fischer) and Compliance Unit Staff (Scott Ramsey) conducted a field inspection of KP Kauffman Company Inc's (KPK) McCallum Federal 5-27X (Location ID: 324684), South McCallum Tank Battery (Facility ID: 480891, and Well (API 05-057-06320). The inspection was a follow up to an August 2, 2024 explosion and fire incident. Weather was sunny, temperature about 73 degrees Fahrenheit. See Inspection Document #707801053 for additional Corrective Actions.

The following non-ECMC individuals were present:

Dan Motisi- KP Kauffman

John Wortman – U.S. Department of Labor, OSHA

Lowry Peacock – U.S. Department of Labor, OSHA

The following is a summary:

- There did not appear to be any environmental release of E&P Waste as a result of the August 2, 2024 incident.
- Residue from a dry chemical fire extinguisher was observed on the earthen floor and equipment in the separator building.
- Two (2) open top 5-gallon buckets of what appeared to be crude oil were stored in the separator building.
- Oil staining on the ground in separator building, around wellhead, and at above ground storage tank valves.
- Lube oil staining on the ground beneath generator mounted on trailer.
- Trash, debris, and unused equipment throughout Location.
- Emergency contact information illegible from a distance.
- Evidence of livestock throughout Location and tank battery.
- Secondary containment of tank battery appears to be inadequate.
- Valves and couplings on tanks weeping oil.
- Open lines on tanks.
- Lack of proper Signage

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

Location

Overall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good: ☐

Spills:

Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	400 BBLS	STEEL AST		,	
Comment: Oil weeping from valve on Tank # 157271_111716 and fittings on other tank(s).						
Corrective Action: Comply with Rule 608.e.						Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: _____

Comment: Oil staining on the ground in separator building, around wellhead, and at above ground storage tank valves.

Corrective Action: Rule 912.a.(2).

Date: _____

Reportable: NO

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____

Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)	
	Other	Inadequate		
Comment	Residue from a dry chemical fire extinguisher was observed on the earthen floor and equipment in the separator building.			
Corrective Action	Provide Material Safety Data Sheets for the dry chemical fire extinguisher.			Date: _____
Oily Soil	Other	Inadequate		
Comment	Oil staining on the ground in separator building, around wellhead, and at above ground storage tank valves.			
Corrective Action	Comply with Rule 905.a.(1).			Date: _____
Used Oil	Other	Inadequate		
Comment	Lube oil staining on the ground beneath generator mounted on trailer.			
Corrective Action	Comply with Rule 906.			Date: _____
Drums, Buckets, Containers	Other	Inadequate		
Comment	Improper storage of • Two (2) open top 5-gallon buckets of what appeared to be crude oil in the separator building.			
Corrective Action	Comply with Rule 905.a.(1).			Date: _____

Spill/Remediation:

Comment: _____

Corrective Action: _____

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
712100012	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6663504