

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/06/2024

Submitted Date:

08/06/2024

Document Number:

715500522

FIELD INSPECTION FORMLoc ID 333337 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10133

Name of Operator: HILCORP ENERGY COMPANY

Address: P O BOX 61229

City: HOUSTON State: TX Zip: 77208

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

7 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Bolton, Michael	(307) 352-5105	mbolton@hilcorp.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Ginn, Billy	(346) 237-2073	william.ginn@hilcorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258825	WELL	PR	10/07/2001	GW	081-07031	DUNCAN VANSCHAICK 3	PR
260516	WELL	PR	06/27/2001	GW	081-07065	DUNCAN VANSCHAICK 4	PR

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 08/06/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Hilcorp Energy Corp. on the Duncan Vanschaick-612N100W 29SWNW pad, Location #333337, in Moffat County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502410 on 2/21/24 and Insp. #715500006 on 5/19/24. The following Corrective Actions are unresolved and original due dates remain:

1. Soil staining.
2. Incomplete tank labels.
3. No tank battery sign.
4. Gas meter calibration out of date.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the follow compliance issue was observed:

1. Weeds.
2. Relief riser missing cap.

Refer to Inspection Photos for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Conflicting labels and tanks missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	03/03/2024
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	03/23/2024

Emergency Contact Number:

Comment: 713-209-2400

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	08/14/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
PW/CO	Separator	<= 1 bbl		
Comment:	Stained soil at separator. Draining drip pot on ground?			
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date: 03/18/2024
PW/CO	Tank	<= 1 bbl		
Comment:	Stained soil at back of tank. Oily waste at truck loadout.			
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date: 03/18/2024

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<u>Equipment:</u>			corrective date
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	#4 calibration overdue		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.	Date:	03/23/2024
Type: Ancillary equipment	# 1		
Comment:	Methanol tank on stand inside containment.		
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:	Relief vent riser missing protective cap		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	08/22/2024
Type: Deadman # & Marked	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containment		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	400 BBLS	HEATED STEEL AST		,	
Comment:	Both tanks with conflicting labels. 1 tank per well thus condensate and produced water in both tanks?					
Corrective Action:						Date:

Paint

Condition		
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Repaired liner			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	258825	Type:	WELL	API Number:	081-07031	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	May 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	260516	Type:	WELL	API Number:	081-07065	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	May 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
				Material Handling And Spill Prevention		
		Culverts				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403879543	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6654803
715500523	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6654797