

State of Colorado  
Energy & Carbon Management Commission

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Document Number:

403877976

Date Received:

08/12/2024

## FIR RESOLUTION FORM

Overall Status: CAC

### CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

### OPERATOR INFORMATION

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

### Additional Operator Contact:

Contact Name

Phone

Email

Arauzo, Steven

steven.arauza@state.co.us

Heil, John

john.heil@state.co.us

TEP

COGCCInspectionReports@terraep.com

### ECMC INSPECTION SUMMARY:

FIR Document Number: 708904086

Inspection Date: 06/25/2024

FIR Submit Date: 06/25/2024

FIR Status: \_\_\_\_\_

### Inspected Operator Information:

Company Name: TEP ROCKY MOUNTAIN LLC

Company Number: 96850

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

### LOCATION - Location ID: 335503

Location Name: BUXTON-66S94W Number: 30NESW County: \_\_\_\_\_

Qtrqtr: NESW Sec: 30 Twp: 6S Range: 94W Meridian: 6

Latitude: 39.493606 Longitude: -107.933015

### FACILITY - API Number: 05-045- -00 Facility ID: 335503

Facility Name: BUXTON-66S94W Number: 30NESW

Qtrqtr: NESW Sec: 30 Twp: 6S Range: 94W Meridian: 6

Latitude: 39.493606 Longitude: -107.933015

### CORRECTIVE ACTIONS:

1 ☒ CA# 196172

Corrective Action: All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed, inspected at regular intervals, and maintained in good mechanical condition.

Date: 06/26/2024

Also remove and properly dispose of all stained soils

Response: CA COMPLETED

Date of Completion: 06/27/2024

Immediately upon receiving a call from Wayne Smelser (approximately 11:30 a.m. on 6/25/24) regarding a

Operator Comment: possible dump line leak at the RWF 23-30 well pad, TEP production personnel were immediately dispatched to investigate. TEP determined that there was indeed a pinhole leak that had recently developed on the 2-inch produced water line manifold near the outermost separator. The wells were shut in and water dumps were closed to isolate the defective line. A vac-truck was immediately dispatched to the location and hydro-excavated the impacted soils to a depth of approximately 6-inches. All fluids and impacted soils were removed / remediated by 3:30 p.m. of that same day. The soils and water were taken to an off-site commercial disposal facility authorized to receive the waste. Soil samples from the bottom of the excavated area were collected on 6/26/24 and screened for any residual hydrocarbon contamination. Petro-Flag screening results for soils from the excavated area ranged from 0 ppm to 17 ppm TPH. Based upon the dimensions of the impacted area and the limited duration of the release, TEP personnel have determined that the total volume of the release was < 1 bbl and therefore is not a reportable spill event. An in-situ microbial treatment product was also spread across the excavated area as an additional in-situ treatment measure, and the shallow excavation was backfilled with clean fill material. Production personnel replaced the defective line segment and all repairs were completed by 10:30 a.m. on 6/27/24.

ECMC Decision: Approved pending re-inspection

ECMC Representative:

#### OPERATOR COMMENT AND SUBMITTAL

Comment: Immediately upon receiving a call from Wayne Smelser (approximately 11:30 a.m. on 6/25/24) regarding a possible dump line leak at the RWF 23-30 well pad, TEP production personnel were immediately dispatched to investigate. TEP determined that there was indeed a pinhole leak that had recently developed on the 2-inch produced water line manifold near the outermost separator. The wells were shut in and water dumps were closed to isolate the defective line. A vac-truck was immediately dispatched to the location and hydro-excavated the impacted soils to a depth of approximately 6-inches. All fluids and impacted soils were removed / remediated by 3:30 p.m. of that same day. The soils and water were taken to an off-site commercial disposal facility authorized to receive the waste. Soil samples from the bottom of the excavated area were collected on 6/26/24 and screened for any residual hydrocarbon contamination. Petro-Flag screening results for soils from the excavated area ranged from 0 ppm to 17 ppm TPH. Based upon the dimensions of the impacted area and the limited duration of the release, TEP personnel have determined that the total volume of the release was < 1 bbl and therefore is not a reportable spill event. An in-situ microbial treatment product was also spread across the excavated area as an additional in-situ treatment measure, and the shallow excavation was backfilled with clean fill material. Production personnel replaced the defective line segment and all repairs were completed by 10:30 a.m. on 6/27/24. Corrective Action complete.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jordan Veith

Signed: \_\_\_\_\_

Title: TEP Representative

Date: 8/12/2024 1:03:40 PM

### **ATTACHMENT LIST**

View Attachments in Imaged Documents on ECMC website (<http://ecmcweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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403877976	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files