

FORM  
5

Rev  
02/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1618480

Date Received:

04/28/2008

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 10223 Contact Name: MARY O'MARA
Name of Operator: PLAINS EXPLORATION AND PRODUCTION COMPANY Phone: (970) 589-8813
Address: 717 TEXAS AVENUE #2100 Fax: (970) 241-5618
City: HOUSTON State: TX Zip: 77002 Email:

API Number 05-077-09233-00 County: MESA
Well Name: RED MOUNTAIN RANCH Well Number: 33-15
Location: QtrQtr: NESW Section: 33 Township: 9S Range: 94W Meridian: 6
Footage at surface: Distance: 2152 feet Direction: FSL Distance: 2559 feet Direction: FWL
GPS Data: GPS Quality Value: Type of GPS Quality Value: PDOP Date of Measurement:
\*\* If directional footage at Top of Prod. Zone Dist: 829 feet Direction: FSL Dist: 2009 feet Direction: FEL
\*\* If directional footage at Bottom Hole Dist: 819 feet Direction: FSL Dist: 2037 feet Direction: FEL
Field Name: PLATEAU Field Number: 69300
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/06/2007 Date TD: 06/16/2007 Date Casing Set or D&A: 06/18/2007
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 7003 TVD\*\* 6703 Plug Back Total Depth MD TVD\*\*
Elevations GR 6766 KB 6781 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL

Empty box for additional information or notes.

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	40		0	40	VISU
SURF	12+1/4	8+5/8	32	0	1,514	420	0	1,514	VISU
1ST	7+7/8	4+1/2	11.6	0	7,003	1,195	1,115	7,003	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,170	5,946	NO	NO	"WILLIAMS FORK TOP GAS" = 5170' = WILLIAMS FORK?
CAMEO	5,946	6,228	NO	NO	
ROLLINS	6,228	6,626	NO	NO	
COZZETTE	6,626	6,806	NO	NO	
CORCORAN	6,806		NO	NO	

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y \_\_\_\_\_ Print Name: MARY O'MARA \_\_\_\_\_

Title: PERMIT SPECIALIST Date: 4/28/2008 Email: MOMARA@PXP.COM

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2115155	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
1618480	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2115157	Directional Data	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403817489	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Emailed operator about directional data	08/10/2023
Permit	Contacted current operator (Laramie) to see if they have accurate directional data; current dir data does not go to BHL.	05/09/2019
Engineer	asked for permitting to look at the directional data supplied - does not go to permitted BHL - rest of data supports going to close to BHL permitted	03/14/2017
Engineering Tech	• Phone number on this Form (970-589-8813) is no longer in service; attempted to email and call Robert Hea on 3/2/2017 for missing directional survey and CBL (TD and TVD inconsistent with attached directional data); operator (Mel Lackey at Laramie Energy) confirmed that 7003' is correct TD; unsure where attached directional data came from; Mel is continuing to look for CBL. CBL received via standard mail on 3/13/2017.	03/02/2017
Permit	Passes Permitting.Well spudded in 2007.	07/02/2015

Total: 5 comment(s)