

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/31/2024

Submitted Date:

08/04/2024

Document Number:

708904295**FIELD INSPECTION FORM**Loc ID 311599 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:41 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
137	WELL	PR	09/30/2008	GW	045-15444	WILLIAMS RWF 41-33	PR
138	WELL	PR	09/30/2008	GW	045-15445	WILLIAMS RWF 42-33	PR
139	WELL	PR	09/30/2008	GW	045-15446	WILLIAMS RWF 441-33	PR
210963	WELL	PR	12/22/1993	GW	045-06721	WINCH GV 9-33	PR
211124	WELL	PR	12/22/1995	GW	045-06883	COOK RW 7-33	PR
261717	WELL	PR	03/07/2002	GW	045-07973	FORCE RWF 341-33	PR
261725	WELL	PR	05/18/2002	GW	045-07974	FORCE RWF 342-33	PR
298905	WELL	PR	11/11/2013	GW	045-17468	WILLIAMS RWF 312-34	PR
298907	WELL	PR	10/10/2013	GW	045-17470	WILLIAMS RWF 311-34	PR
298908	WELL	PR	08/31/2013	GW	045-17471	WILLIAMS RWF 12-34	PR
298909	WELL	PR	10/10/2013	GW	045-17472	WILLIAMS RMV 78-34	PR

General Comment:

CECMC Inspection Report Summary

On 07/31/2024 at approximately 10:45 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC RWF 342-33 Pad.

Location # 311599 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area & Bald Eagle Roost site.

Location is approximately 217 yards from the Colorado River.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Housekeeping - Cellar lacks cover/open to entry by wildlife/wildlife hazard with a CA date of 08/11/2024
2. Equipment - Open ended load line with a CA date of 08/11/2024
3. Equipment - Open ended piping on methanol tank with a CA date of 08/11/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Incorrect capacity on methanol tank - please refer to photo log			
Corrective Action:				Date:
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:				Date:
Type	BATTERY			
Comment:	Sign weathered but still legible			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	CONTAINERS			
Comment:	Chemical tank			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-9377			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	OTHER			
Comment:	Cellar lacks cover/open to entry by wildlife/wildlife hazard (on lease road approximately 75 yards from entrance to location)			
Corrective Action:	Comply with CECMC wildlife rules			Date: 08/11/2024
Type	OTHER			
Comment:	Small amount of staining near some wellheads			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Chemical tank & liquid nitrogen tank - hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	GV 9-33 wellhead - jersey barriers & hog panels RW 7-33 wellhead - hog panels Remaining 9 wellheads - cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	All load lines will be capped or plugged	Date:	08/11/2024
Type: Other	# 1		
Comment:	Open ended piping on methanol tank/wildlife hazard		
Corrective Action:	Comply with CECMC wildlife rules	Date:	08/11/2024
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 11		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Fire extinguisher		

Corrective Action:			Date:	
Type: Plunger Lift	# 10			
Comment:	RW 7-33 well not on plunger lift			
	Remaining 10 wells all on plunger lift			
Corrective Action:			Date:	
Type: Bradenhead	# 11			
Comment:	RW 7-33 well has Taylor plug located on bradenhead, bradenhead valve is accessible.			
	Remaining 10 wells have pressure transducers & Taylor plugs located on bradenheads, bradenhead valves are accessible.			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 10			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Separate containment			
Corrective Action:				
			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST		,	
Comment:	Tanks equipped with telemetry					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		

Comment:		Centralized containment					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	2	300 BBLs	STEEL AST		,		
Comment:		Tanks equipped with telemetry					
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient					
Comment:		Centralized containment					
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities				
Facility ID:	137	Type:	WELL	API Number: 045-15444
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	138	Type:	WELL	API Number: 045-15445
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	139	Type:	WELL	API Number: 045-15446
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	210963	Type:	WELL	API Number: 045-06721
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	211124	Type:	WELL	API Number: 045-06883
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well not on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	261717	Type:	WELL	API Number: 045-07973
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	261725	Type:	WELL	API Number: 045-07974
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298905	Type:	WELL	API Number: 045-17468
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	298907	Type:	WELL
API Number:	045-17470	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	298908	Type:	WELL
API Number:	045-17471	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	298909	Type:	WELL
API Number:	045-17472	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Rip Rap				
				Material Handling And Spill Prevention		Chemical tank containment
Rip Rap						
Gravel						Sparse to none in areas
		Compaction				
Sediment Traps						
		Ditches				
Drains						
		Gravel				Sparse to none in sections
Ditches						
Berms						
Compaction						Light compaction in some areas

Comment: [Some fluid in chemical tank containment, may need maintenance in the near future.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Housekeeping & Equipment for corrective actions & also refer to Signs/Marker & Stormwater for comments.	smelserw	08/04/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403876066	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6651128
708904296	Inspection 708904295 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6651126
708904297	Inspection 708904295 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6651127