

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/09/2024

Submitted Date:

08/09/2024

Document Number:

696306627**FIELD INSPECTION FORM**Loc ID 430811 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10503Name of Operator: RED HAWK PETROLEUM LLCAddress: 575 N DAIRY ASHFORD STE 201City: HOUSTON State: TX Zip: 77079**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Mattox, Jennifer		jennifer.mattox@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	
Boyd, William		wboyd@pedevco.com	<a href="#">All Inspections</a>
Shepard, DeAnn		dshepard@pedevco.com	<a href="#">All Inspections</a>
Burn, Diana		diana.burn@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
430812	WELL	PR	04/01/2018	OW	123-36316	LOGAN 2H	PR

**General Comment:**[This is a Field Audit for the Well and Tank Battery](#)

**Location**Overall Good: ☒**Signs/Marker:**

Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Barbed Wire		
Corrective Action:		Date:	

**Equipment:**

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flare	# 1		

Comment:	Candlestick Flare - Supply and Inlet valves appear to in open position. Active Flames		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 2			
Comment:	Sales Line appears to be in closed position upstream of the Meter. Meter appears to be powered off Flare Meter - no Calibration Card is visible. Active Flames, 0.0. Flow Rate reading at the time of this Audit			
Corrective Action:			Date:	
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Gas Engine			
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:				
Corrective Action:			Date:	
Type: Vertical Heater Treater	# 1			
Comment:				
Corrective Action:			Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares berm with the Crude Oil Tanks				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST		40.554160,-104.018250
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	YES		
Comment:			
Corrective Action:			Date:

Flaring:

Type	Field Flare		
Comment:	Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported September 2020). Additionally, assure that all CDPHE permissions are in place for flaring.		
Corrective Action:	Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required. Corrective Action Date 08.19.2024	Date:	08/19/2024

Inspected Facilities									
Facility ID:	430812	Type:	WELL	API Number:	123-36316	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:				Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments		
Comment	User	Date
<p>On Wednesday 07/24/2024 at approximately 13:25, I, Inspector Erica Petrie, conducted a Field Audit at Red Hawk Petroleum LLC, Logan 2H, Location #430811 in Weld County, Colorado.</p> <p>While there, I observed Production Operations</p> <p>During this Audit the following possible Compliance Issues were observed:</p> <p>Flare Gas Meter - No current Calibration Card is visible. Candlestick Flare - Pilot supply and inlet valves appear to be in the open position. Active Flames at Flare. See photos and OGI Video</p> <p>Sales Line valve appears to be in closed position upstream of the meter. Sales meter appears to be powered off.</p> <p>Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported September 2020). Additionally, assure that all CDPHE permissions are in place for flaring. Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required. Corrective Action Date 08.19.2024</p> <p>A follow up on this Site Audit will be conducted to ensure the Compliance Issues have been corrected to comply with ECMC Rules. This is a summary of the Audit Report.</p>	petrie	07/31/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696306628	Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660034">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660034</a>
696306629	OGI Video	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660035">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660035</a>
696306650	Flare Video	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660036">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660036</a>